



Business Service

Exchange volumes reconciliation electricity

Please note: the Dutch version is leading.

Name	SD030 – Exchange volumes for reconciliation electricity	Version	3.0
Code	BSCMF0081 - Exchange aggregated volumes for reconciliation per grid area BSCMF0082 - Exchange volumes for reconciliation per individual allocation point BSCMF0083 - Exchange aggregated OVP volumes for reconciliation per grid area BSCMF0084 - Exchange OVP volumes for reconciliation per individual allocation point BSCMF0085 - Exchange aggregated allocated volumes and aggregated determined volumes for reconciliation per grid area (expired due to RFC IC280L Scope change) BSCMF0086 - Exchange allocated volumes and determined volumes for reconciliation per individual allocation point	Status	Approved
Date	19-01-2024	Author	EDSN Business Integration

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Document management

Version	Version date	Changes	Author
0.1	20-07-2020	Initial version Prepared on the basis of BRS Reconciliation electricity	EDSN
0.2	18-08-2022	Version after processing review WG C1	EDSN
0.3	07-09-2022	Controls tightened	EDSN
0.4	10-10-2022	Version after review WG C1 Data exchange of volumes for reconciliation per individual allocation point of the allocation points with allocation method SMA removed from the service description Notification definitions for reconciliation volumes (allocation group SMA and TMT) and reconciliation volumes (allocation group PRF) modelled separately Certificate specification for volumes for reconciliation (allocation group PRF) per individual allocation point added	EDSN
0.5	18-10-2022	Version after processing review WG C1	EDSN
0.6	07-11-2022	Version after processing review WG C1	EDSN
0.7	12 December 2022	Version after processing review sector	EDSN
0.9	02-01-2023	Version for approval	EDSN
0.91	23-01-2023	Version after processing subsequent review sector The format for notification <i>Exchange aggregated allocated volumes and aggregated determined volumes for reconciliation per grid area</i> (BSCMF0085) is separated into two data exchanges for the BRP: 1. For BRP per grid area per SUP (ProcessTypeID N221); 2. For BRP Net Loss (BRP designated by the DSO as BRP for the grid loss for the grid area) (ProcessTypeID N223) House style changed to MFF BAS	EDSN
1.0	03-02-2023	Approved version	EDSN
1.1	20-04-2023	Modified due to: • RFC A2.0-TR3-2 Specification definition and review reconciliation (result) run ID • RFC A2.0 TR3-3 Simplification reviews reconciliation volumes	EDSN
1.9	04-05-2023	Version following review Messaging team MFFBAS	EDSN
2.0	12-05-2023	Approved version	EDSN
2.1	07-12-2023	Modified due to: • RFC-005-A2.0-TR3 IC280L Scope change: ○ Aggregated allocated volumes and aggregated determined volumes per SA (N221) expired ○ Grid loss change per SA (N223) expired ○ Description and specification of BSCMF0085 removed • RFC 280L.1 Receipt electricity per BRP-SUP • RFC-006-A2.0-TR3 New codes for volumes • general change: term <i>settlement</i> changed to <i>reconciliation</i>	EDSN
2.6	21 December 2023	Version after processing review Messaging team MFFBAS	EDSN
2.9	04-01-2024	Version after review Messaging team MFFBAS	EDSN
3.0	19-01-2024	Approved version	EDSN

Distribution history

Version	Dissemination date	Receivers
0.1	10-08-2022	Working group C1 EDSN Business Integration
0.2	18-08-2022	Working group C1
0.3	07-09-2022	Working group C1
0.4	10 October 2022	Working group C1
0.5	18 October 2022	Working group C1
0.6	07-11-2022	Working group C1 Issue leads and central coordinator working groups IC257, IC275, IC252 and IC279 Members sound board group IC280 Light MFF BAS
0.7	07-12-2022	Working group C1
0.7	12 December 2022	Working group C1 Issue leads and central coordinator working groups IC257, IC275, IC252 and IC279 Members sound board group IC280 Light MFF BAS
0.9	02-01-2023	Working group C1 Issue leads and central coordinator working groups IC257, IC275, IC252 and IC279 SI MFF BAS Design Authority MFF BAS SSG A2.0 MFF BAS
0.91	23-01-2023	Working group C1 Design Authority MFF BAS SSG A2.0 MFF BAS
1.0	03-02-2023	Working group C1 MFF BAS
1.1	20-04-2023	Messaging team MFFBAS
1.9	04-05-2023	Messaging team MFFBAS Implementation Steering Committee MFF BAS SSG A2.0 MFF BAS
2.0	12-05-2023	Messaging team MFFBAS MFF BAS
2.1	07-12-2023	Messaging team MFFBAS
2.6	21 December 2023	Messaging team MFFBAS
2.9	04-01-2024	IISO PFSG Messaging team MFFBAS
3.0	19-01-2024	MFF BAS Messaging team MFFBAS



Referenced documents

Requirements model

No.	Description	Version	Date	Author
1.	BRS Reconciliatiegegevens	2.0	19-01-2024	Messaging team MFFBAS
11.	BRS Meetgegevens en reclamaties meetgegevens GV	9.0	14-04-2023	Messaging team MFFBAS

Design frameworks and guidelines

No.	Description	Version	Date	Author
2.	NEDU EDSN Ontwerpkeuzes	3.9	15-04-2021	NEDU/EDSN
3.	TenneT Web Services guide	N/A	April 2020	TenneT
8.	Technical Guide - Measurements & Allocations Documents	1.7	13-06-2022	TenneT

Service descriptions and data model

No.	Description	Version	Date	Author
4.	EDSN Complex Data Type Specificatie	2.4	07-06-2023	EDSN
5.	EDSN Logisch Data Type Specificatie	3.0	07-06-2023	EDSN
6.	ebIX® Code list	1.4A	23 November 2023	ebIX TC
7.	ISO 8601 voor datum- en tijdnnotatie	1:2019	2019	ISO
9.	Business Service Uitwisseling datasets	14.0	01-06-2022	EDSN
10.	ENTSO-E Code list	V84	27-10-2022	ENTSO-E.

This document is a publication of EDSN for MFF BAS. In the interest of completeness and accuracy, we kindly request you to forward any comments, additions and corrections regarding this document to EDSN.

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1 Introduction

1.1 Service description

The service description describes:

1. the arrangements for exchange by the DSOs of volumes for reconciliation SMA:
 - a. the aggregated volumes for allocation points with allocation method SMA relating to one full calendar month per grid area, to the BRP, TSO and SUP for the provisional or final reconciliation;
2. the arrangements for exchange by the SO of volumes for reconciliation TMT:
 - a. the aggregated volumes for allocation points with allocation method TMT relating to one full calendar month per grid area, to the BRP and TSO for the provisional or final reconciliation;
 - b. the aggregated OVP volumes for allocation points with allocation method TMT relating to one full calendar month per grid area, to the BRP and TSO for the provisional or final reconciliation;
 - c. the volumes per allocation point for allocation points with allocation method TMT relating to one full calendar month, to the BRP and SUP for the provisional or final reconciliation;
 - d. the OVP the volumes per allocation point for allocation points with allocation method TMT relating to one full calendar month, to the BRP for the provisional or final reconciliation;
3. and the arrangements for exchange by the DSO of volumes for reconciliation PRF:
 - a. the aggregated allocated volumes and aggregated determined volumes for allocation points with allocation method PRF for a period of one to maximum 17 full calendar months per grid area, to the BRP and the TSO for the reconciliation;
 - b. the allocated volumes and determined volumes per allocation point for allocation points with allocation method PRF for a period of one to seventeen full calendar months, to the BRP for reconciliation (Certificate);
 - c. the grid loss change determined by the DSO based on the sum of the active energy volumes PRF for all BRPs per grid area, to the BRP Grid loss and the TSO for reconciliation.

To give the reader a good insight into the exchange, a detailed process description has been included as well as an indication of the notifications to be used. For a functional description of the process that supports this exchange, please refer to the Business Requirement Specification Reconciliation electricity [1].



1.2 Reading guide

This document describes the following aspects, including:

- Process *Exchange volumes for reconciliation*;
- Exchange of these volumes for reconciliation via TenneT's MMC hub;
- The syntactic validations by the MMC hub, the confirmation/rejection by the MMC-hub
- Checks on the volumes for reconciliation by consumers (BRP, TSO, SUP);
- Confirmation/rejection of the volumes for reconciliation by the consumers (BRP, TSO, SUP)
- XML notification definitions.

For the functionality of the MMC-hub, please refer to the TenneT Web Services guide[3].

1.3 Starting points

The following principles were used when designing the service *Exchange* volumes for reconciliation:

- Date/time notation in XML notifications according to NEDU EDSN *Design Choices*[2]
- The start and end date are in UTC and in accordance with the notation: YYYY-MM-DDThh:mm:ssZ;
 - Example start and end date time calendar month (November 2024, winter time):
2024-10-31T23:00:00Z / 2024-11-30T23:00:00Z;
 - Example start and end date time **calendar month** (June 2024, summer time):
2024-05-31T22:00:00Z / 2024-06-30T22:00:00Z;
 - Example start and end date calendar day (9 February 2024, winter time):
2024-02-08T23:00:00Z / 2024-02-09T23:00:00Z;
 - Example start and end date **calendar day** (31 March 2024, change winter time to summer time):
2024-03-30T23:00:00Z / 2024-03-31T22:00:00Z;
 - Example start and end date **calendar day** (09 June 2024, summer time):
2024-06-08T22:00:00Z / 2024-06-09T22:00:00Z;
 - Example start and end date **calendar day** (27 October 2024, change summer time to winter time):
2024-10-26T22:00:00Z / 2024-10-27T23:00:00Z;
- Wherever this service description refers to "System operator" or "SO", this can also be read as "GDS owner" if it involves electricity connections large consumers;
- A set of volumes for reconciliation that are generated in a reconciliation run for a given calendar month per grid area per allocation group will be assigned an identical reconciliation run identification in order to enable consumers can use this identification to match the set of reconciliation volumes for a given calendar month, grid area and allocation group. This reconciliation run identification is identical for all receivers;
- All volumes are positive numbers (or zero) except volumes for Allocation group PRF. Negative numbers are only allowed for this Allocation group;
- The notifications with volumes for reconciliation SMA and TMT will always relate to one full calendar month, while the notifications with volumes for reconciliation PRF will relate to a period of one to maximum 17 full calendar months;
- The specification for the Certificate (VolumeReconciliationSeries) is described in this service description. The exchange of this Certificate is handled by the service *Exchange datasets*[9] and therefore not described in the service description *Volumes for reconciliation electricity*;
- If a party will supply data on behalf of another party (via the MMC hub), the Carrier ID should be used for this in the SOAP header. For use CarrierID, see *TenneT Web Services guide*[3];

1.4 Use of the service *Exchange* volumes for reconciliation

The tables below indicate the reconciliation volumes that must be sent by the System Operator (SO) or Distribution System Operator (DSO) to the balance responsible party (BRP), Transmission System Operator (TSO) or supplier (SUP). The table also contains a reference to the relevant use cases from the BRS[1].

Overview table

From	Data	To			
	GA = grid area	BRP	BRP Grid loss	TSO	SUP

	AP=allocation point OVP=imbalance reconciliation period	SMA	PRF	TMT	SMA	PRF	TMT	SMA	PRF	TMT	SMA	PRF	TMT
SO	Aggregated volumes per GA (BSCMF0081)	1.		7.				2.		8.	3.		
SO	Aggregated OVP volumes per GA (BSCMF0083)			5.						6.			
SO	OVP volumes per AP (BSCMF0084)			10.									
SO	Volumes per AP (BSCMF0082)			11.									12.
SO	Aggregated allocated volumes and aggregated determined volumes per GA (BSCMF0085) BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change												
SO	Allocated volumes and determined volumes per AP (BSCMF0086)		14.										
SO	Grid loss change per GA (BSCMF0085) BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change												

The numbers shown in bold in the table above refer to the numbers shown in bold in the table below.

Detailed overview

Exchange	Provider of volumes reconciliation	Consumer of volumes for reconciliation	Type allocation point	BRS Use case	Business Service	Code
Allocation points with allocation method smart meter allocation (SMA);						
1. Aggregated reconciliation volumes for allocation points with allocation method SMA for one full calendar month per grid area, BRP/SUP combination, energy direction, price period.	DSO	BRP	Allocation point ELK SMA	UC A20.301 (BRP)	BSCMF0081 - Exchange aggregated volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeries, volume type MRP)	N201
2. Aggregated reconciliation volumes for allocation points with allocation method SMA for one full calendar month per grid area, BRP, energy direction, price period (incl. EAN13 of the responsible BRP for the grid loss for the relevant grid area).	DSO	TSO	Allocation point ELK SMA	UC A20.311 (TSO)	BSCMF0081 - Exchange aggregated volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeries, volume type MRP)	N201
3. Aggregated reconciliation volumes for allocation points with allocation method SMA for one full calendar month per grid area, BRP/SUP combination, energy direction, price period.	DSO	SUP	Allocation point ELK SMA	UC A20.331 (SUP)	BSCMF0081 - Exchange aggregated volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeries, volume type MRP)	N201
4. Expired.						
Allocation points with allocation method telemetry (TMT)						
5. Aggregated reconciliation OVP volumes for allocation points with allocation method TMT for one full calendar month per grid area,	SO	BRP	Allocation point EACH TMT (excluding NVL and DIM)	UC A20.302 (BRP)	BSCMF0083 - Exchange aggregated OVP volumes for reconciliation per grid area (AggregatedReconciliationSeries, volume type ORP)	N211

Exchange	Provider of volumes reconciliation	Consumer of volumes for reconciliation	Type allocation point	BRS Use case	Business Service	Code
BRP/SUP combination, energy direction.						
6. Aggregated reconciliation OVP volumes for allocation points with allocation method TMT for one full calendar month per grid area, BRP, energy direction.	SO	TSO	Allocation point EACH TMT (excluding NVL and DIM)	UC A20.312 (TSO)	BSCMF0083 - Exchange aggregated OVP volumes for reconciliation per grid area (AggregatedReconciliationSeries, volume type ORP)	N211
7. Aggregated reconciliation volumes for allocation points with allocation method TMT for one full calendar month per grid area, BRP/SUP combination, energy direction, price period.	SO	BRP	Allocation point EACH TMT (excluding NVL and DIM)	UC A20.302 (BRP)	BSCMF0081 - Exchange aggregated volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeries, volume type MRP)	N212
8. Aggregated reconciliation volumes for allocation points with allocation method TMT for one full calendar month per grid area, BRP, energy direction, price period (incl. EAN13 of the responsible BRP for the grid loss for the relevant grid area).	SO	TSO	Allocation point EACH TMT (excluding NVL and DIM)	UC A20.312 (TSO)	BSCMF0081 - Exchange aggregated volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeries, volume type MRP)	N212
9. Expired.						
10. OVP volumes for reconciliation per individual allocation point for allocation points with allocation method TMT for one full calendar month per energy direction.	SO	BRP	Allocation point EACH TMT (excluding NVL and DIM)	UC A20.302 (BRP)	BSCMF0084 - Exchange OVP volumes for reconciliation per individual allocation point (ReconciliationSeries, volume type ORP)	N213
11. Volumes for reconciliation per individual allocation point for allocation points with allocation method TMT for one full calendar month per energy direction, price period.	SO	BRP	Allocation point EACH TMT (excluding NVL and DIM)	UC A20.302 (BRP)	BSCMF0082 - Exchange volumes for reconciliation per individual allocation point (VolumeReconciliationSeries, volume Type MRP)	N214
12. Volumes for reconciliation per individual allocation point for allocation points with allocation method TMT for one full calendar month per energy direction, price period.	SO	SUP	Allocation point EACH TMT (excluding NVL and DIM)	UC A20.332 (SUP)	BSCMF0082 - Exchange volumes for reconciliation per individual allocation point (VolumeReconciliationSeries, volume Type MRP)	N214



Exchange	Provider of volumes reconciliation	Consumer of volumes for reconciliation	Type allocation point	BRS Use case	Business Service	Code

Exchange	Provider of volumes reconciliation	Consumer of volumes for reconciliation	Type allocation point	BRS Use case	Business Service	Code
Allocation points with allocation method profile (PRF)						
13. Aggregated allocated volumes and aggregated determined volumes for reconciliation of allocation points with allocation method PRF for a period of one to maximum 17 full calendar months per grid area, BRP/SUP combination, profile category, energy direction, price period; based on determined consumption. This exchange has expired due to RFC-005-A2.0-TR3 IC280L Scope change.	DSO	BRP	Allocation point ELK PRF	UC A20.303 (BRP)	BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.	N221
14. Allocated volumes and determined volumes for reconciliation per allocation point for allocation points with allocation method PRF for a period of one to maximum 17 full calendar months per profile category, energy direction, price period; based on determined consumption (Receipt per grid area/BRP/SUP combination).	DSO	BRP	Allocation point ELK PRF	UC A20.303 (BRP)	BSCMF0086 – Exchange allocated volumes and determined volumes for reconciliation per individual allocation point (Volume ReconciliationSeries)	N/A
15. Grid loss change PRF for a period of one to maximum seventeen full calendar months per grid area, energy direction, price period; determined by the DSO based on the sum of the aggregated active energy PRF volumes of all BRPs. This exchange has expired due to RFC-005-A2.0-TR3 IC280L Scope change.	DSO	BRP Grid loss	Allocation point ELK PRF	UC A20.303 (BRP)	BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.	N223
16. Aggregated allocated volumes and determined volumes for reconciliation of allocation points with allocation method PRF for a period of one to maximum 17 full calendar months per grid area, BRP, profile category, energy direction, price period; based on determined consumption. This exchange has expired	DSO	TSO	Allocation point ELK PRF	UC A20.313 (TSO)	BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.	N221

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Exchange	Provider of volumes reconciliation	Consumer of volumes for reconciliation	Type allocation point	BRS Use case	Business Service	Code
due to RFC-005-A2.0-TR3 IC280L Scope change.						
17. Grid loss change PRF for a period of one to maximum seventeen full calendar months per grid area, energy direction, price period; determined by the DSO based on the reconciliation results of all BRPs. This exchange has expired due to RFC-005-A2.0-TR3 IC280L Scope change.	DSO	TSO	Allocation point ELK PRF	UC A20.313 (TSO)	BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.	N223

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1.5 List of terms and abbreviations

Term	Description
Allocation point	Virtual point at the transfer point of a connection, where the energy exchange between an installation and the system is administratively allocated to a market party as if measurement had taken place at the transfer point of the connection (Electricity 1.1 Glossary).
AMI	Consumption with production
AP	Allocation point
AZI	Consumption without production
BPMN	BPMN (Business Process Modelling and Notation)
BRP	Balance responsible party, formerly BRP (Program responsible party)
BRS	Business Requirements Specification
DIM	Unmeasured connections for which profiles are drawn up in accordance with Appendix 16 of the Net code dimensioned (DIM) profiles.
EDSN	Energy Data Services Netherlands
ELK	Electricity
GDS	Closed distribution system
Aggregate volumes	Aggregation of volumes determined based on volumes determined by the DSO per allocation point in the measurement and change processes.
GV	Large consumption
KV	Small consumption
TSO	Transmission system operator
SUP	Supplier
MMC-hub	Market-Market-Communication hub
MRP	Metering responsible party
SO	System operator All references to SO can also be read as distribution system operator, transmission system operator or GDS operator.
NG	grid area
NVL	Grid loss
Imbalance reconciliation period	The unit of time used to calculate the imbalance of BRPs. In the past, this Imbalance Reconciliation Period (ISP) was also known as the Program Time Unit (PTE). The OVP is set at 15 minutes (TenneT Imbalance system).
OVP	Imbalance reconciliation period
Periodic meter readings	The established meter readings.
PRF	Profile Identifier for KV or GV allocation points that are not allocated via measured quarter values, but via profile fractions, RCF and an SJI/SJA.
Profile category	Profile category year 2021: A classification as registered in the Connection Register. Profile category from go live Allocated 2.0 tranche 2: A classification for connections based on objectively determined characteristics such as connection value, switching times, contracted transport capacity, determined consumption type and operating time.
DSO	Distribution system operator
SMA	Smart Meter Allocation Identifier for KV allocation points that are allocated with quarter values obtained from the smart meter.
Price period	A continuous period of normal hours or low hours. The periodic volumes are fixed per price period.
TMT	Telemetry Identifier for GV allocation points that are allocated with quarter values that are supplied by the MRP or calculated by the SO.
Determined energy consumption	Indication per connection whether there is consumption with production (AMI) or consumption without production (AZI).
Volume	A volume relating to a period of at least one calendar day. This may also include the terms "periodic volume" and "fixed volume".
Volume per imbalance reconciliation period	A volume relating to one imbalance reconciliation period.



2 Roles and responsibilities

2.1 Consumer

This service description describes how the consumers (BRP, TSO, SUP) receive the volumes for reconciliation.

2.2 Provider

This service description describes how the provider (SO) supplies the volumes for reconciliation.

2.3 RACI

The RACI below shows the roles and responsibilities for this service:

R (Responsible, NL: Verantwoordelijk)	EDSN Business Integration
A (Accountable, NL: Eindverantwoordelijk)	To be determined!
C (Consulted, NL: Raadplegen)	Core team system operators, BAS, A2.0 Working Group C1, EDSN, ebIX Technical Commission, TenneT
I (Informed, NL: Informeren)	BAS, MFF, EDSN

3 BPMN Exchange volumes for reconciliation

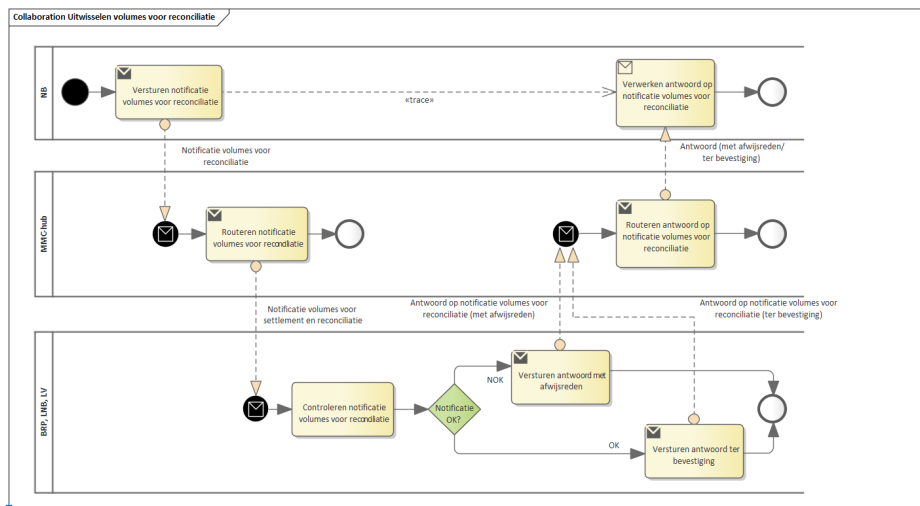


Figure 1 For detailed information about this process, see BRS Reconciliation results[1]

3.1 Exchange volumes for reconciliation

The process for exchange of volumes for reconciliation follows the following scenario:

1. The system operator sends the notification "Notification volumes for reconciliation" to the MMC hub;
2. The MMC hub processes the received "Notification volumes for reconciliation" notification and routes the notification to the receiver;
3. The recipient checks the notification "Notification volumes for reconciliation";
4. The receiver sends the response "Confirmation/rejection notification volumes for reconciliation" to the MMC hub:
 - a confirmation reply, or
 - an answer with one or more rejections
5. The MMC-hub processes the response and routes the notification to the recipient.

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3.2 Validations MMC hub

Following the received "Notification volumes for reconciliation" notification and received "Confirmation/rejection notification volumes for reconciliation" notification, the MMC hub performs the following validations:

Validation	Error notification
XSD Validation: The message shall comply to the XSD rules	TEN-500001: [Error detail]
Unreadable message: The message shall be a valid XML layout	TEN-500001: [Error detail]
Others: All other faults	TEN-999999: Unhandled exception

If a notification is rejected by the MMC hub, the MMC hub sends the error code and text to the submitter of the notification concerned. For the functionality of the MMC-hub, please refer to the TenneT Web Services guide[3].

3.3 Checks on receiver

After receiving the "Notification volumes for reconciliation" notification and the "Confirmation/rejection notification volumes for reconciliation" notification, the receiver can perform the following validations:

Validation	Error notification in the SOAP response
The received XML notification complies with the W3C XML 'well-formedness' specification.	TEN-500001: [Error detail]
The received XML notification complies with the XML schema definition (XSD) of the receiver.	TEN-500001: [Error detail]

Following the received notification "Notification volumes for reconciliation" the receiver performs the following checks:

Validation	Error notification in the Acknowledgement
The integrity and/or confidentiality of the XML notification is guaranteed (signing check).	Error code: 999 Error notification: TEN-500021 – Incorrect message signing
The technicalMessage in the SOAP header is unique.	Error code: 999 Error notification: TEN-500023 – Unique identifier not unique or already processed

3.4 Checks receiver for notification "Aggregate volumes for reconciliation per grid area" (BSCMF0081)

Following the "Aggregate volumes for reconciliation per grid area" notification, the receiver has the following checks and error notifications at his disposal, and performs these checks if they are mandatory or relevant for processing by the receiver:

Control	Error notification	Role	Code
Volumes for reconciliation			
The EAN code-18 of the grid area is a valid EAN code.	EAN code-18 is not valid.	BRP/TSO/ SUP	651
The BRP was registered in the concerned grid area for at least one allocation point within this allocation group and for minimum one calendar day.	The BRP is not active as BRP in the grid area for this allocation group.	BRP	832
All products match the product type.	One or more products do not fit the product type.	BRP/TSO/ SUP	667
All energy units match the products.	One or more energy units do not fit the product(s).	BRP/TSO/ SUP	668
The volume has a correct number of decimal places.	Volume has an incorrect number of decimal places.	BRP/TSO/ SUP	776
All volumes in the notification are positive numbers (or zero).	Volume with negative value.	BRP/TSO/ SUP	686
The type of volumes matches the notification.	The type of volumes does not match the notification.	BRP/TSO/ SUP	810
The EAN code-18 of the grid area or the allocation point together with the system operator is active and administered to the transmission system operator.	The grid area or the allocation point, in combination with the system operator, is not included in the administration of the transmission system operator.	TSO	777
The notification contains the EAN 13 for a market party and the expected market role exactly once.	Missing or incorrect EAN13.	BRP/SUP	758
The notification contains the EAN13 of the market party exactly once with market role BRP and exactly once the EAN13 of the responsible BRP for grid loss with the expected market role.	Missing or incorrect EAN13.	TSO	834
The BRP is known and certified according the BRP certification register.	The BRP is not known and certified according the BRP certification register.	TSO	765
The combination of BRP/SUP for the grid area or the allocation point is correct.	The combination of BRP/SUP for the grid area or the allocation point is not correct.	BRP/SUP	786
The period to which the notification relates is exactly one calendar day.	Invalid period.	BRP/TSO/ SUP	789
Each combination of volume, product, energy unit, energy direction and price period occurs exactly once in the notification.	Multiple delivery of volumes.	BRP/TSO/ SUP	799
The notification was not delivered too early.	The notification was delivered too early, not expected earlier than in month M+2.	BRP/TSO	792
The notification was not delivered too early.	The notification was delivered too early, not expected earlier than in month M+5.	SUP	798
The reconciliation results identifier is unique.	A volumes notification with the same reconciliation run identification has already been received.	TSO	784
The reference in the notification is unique.	A notification with this reference has been received in the past.	BRP/TSO/ SUP	670
Notification header			
The MessageID in the SOAP header is unique.	A previous notification has already been received with the same MessageID.	BRP/TSO/ SUP	669
The ProcessTypeID in the notification header matches the content of the notification.	ProcessTypeID does not match the content of the notification.	BRP/TSO/ SUP	681

Control	Error notification	Role	Code
The ProcessTypeID in the notification header matches the recipient of the notification.	ProcessTypeID does not match the recipient of the notification.	BRP/TSO/ SUP	747
No notification with a more recent creation date/time stamp has been received.	A notification has already been received with a more recent creation date/time stamp.	BRP/TSO/ SUP	704
The senderID in de SOAP Header equals the SenderID in the Business Document Header.	senderID in de SOAP Header does not equal SenderID in de Business Document Header.	BRP/TSO/ SUP	701
The receiverID in de SOAP Header equals the ReceiverID in the Business Document Header.	receiverID in de SOAP Header does not equal the ReceiverID in the Business Document Header.	BRP/TSO/ SUP	745
The contentType in the SOAP Header is in keeping with the ProcessTypeID in the Business Document Header.	contentType in the SOAP is not consistent with ProcessTypeID in the Business Document Header.	BRP/TSO/ SUP	754
The Correlation ID in the Business Document Header, if filled in, is the same as the Correlation ID in the SOAP Header.	The Correlation ID in the Business Document Header is not the same as the Correlation ID in the SOAP Header.	BRP/TSO/ SUP	780
Entire notification			
Notification is complete, correct and directed to the correct recipient.	[free text field]	BRP/TSO/ SUP	999

3.5 Checks Receiver for "Volumes for reconciliation per individual allocation point" notification (BSCMF0082)

The following checks and error notifications are available to the receiver in response to the notification "Volumes for reconciliation per individual allocation point" and shall be carried out insofar as they are mandatory or relevant for the processing by the receiver:

Control	Error notification	Role	Code
Volumes for reconciliation			
The EAN code-18 of the connection is a valid EAN code.	EAN code-18 is not valid.	BRP/SUP	650
All products match the product type.	One or more products do not fit the product type.	BRP/SUP	667
All energy units match the products.	One or more energy units do not fit the product(s).	BRP/SUP	668
The volume has a correct number of decimal places.	Volume has an incorrect number of decimal places.	BRP/SUP	776
All volumes in the notification are positive numbers (or zero).	Volume with negative value.	BRP/SUP	686
The type of volumes matches the notification.	The type of volumes does not match the notification.	BRP/SUP	810
According to the connection register, the BRP is registered on the connection during the concerned consumption period.	The BRP is not registered as a BRP on the connection.	BRP	787
According to the connection register, the SUP is registered on the connection during the concerned consumption period.	The SUP is not registered as an SUP on the connection.	SUP	788
The period to which the notification relates is exactly one calendar day.	Invalid period.	BRP/SUP	789
There is no overlap between consumption periods per product combined with energy direction and pricing period.	Overlapping consumption periods.	BRP/SUP	791
The consumption period per product combined with energy direction and pricing period falls within the notification period.	Consumption period does not fall within the notification period.	BRP/SUP	793
The notification was not delivered too early.	The notification was delivered too early, not expected earlier than in month M+2.	BRP	792
The notification was not delivered too early.	The notification was delivered too early, not expected earlier than in month M+5.	SUP	798
The reference in the notification is unique.	A notification with this reference has been received in the past.	BRP/SUP	670
Notification header			
The NotificationId in the SOAP header is unique.	A previous notification has already been received with the same NotificationID.	BRP/SUP	669
The ProcessTypeID in the notification header matches the content of the notification.	ProcessTypeID does not match the content of the notification.	BRP/SUP	681
The ProcessTypeID in the notification header matches the recipient of the notification.	ProcessTypeID does not match the recipient of the notification.	BRP/SUP	747
No notification with a more recent creation date/time stamp has been received.	A notification has already been received with a more recent creation date/time stamp.	BRP/SUP	704
The senderID in de SOAP Header equals the SenderID in the Business Document Header.	senderID in de SOAP Header does not equal SenderID in de Business Document Header.	BRP/SUP	701
The receiverID in de SOAP Header equals the ReceiverID in the Business Document Header.	receiverID in de SOAP Header does not equal the ReceiverID in the Business Document Header.	BRP/SUP	745
The contentType in the SOAP Header is in keeping with the ProcessTypeID in the Business Document Header.	contentType in the SOAP is not consistent with ProcessTypeID in the Business Document Header.	BRP/SUP	754



Control	Error notification	Role	Code
The Correlation ID in the Business Document Header, if filled in, is the same as the Correlation ID in the SOAP Header.	The Correlation ID in the Business Document Header is not the same as the Correlation ID in the SOAP Header.	BRP/SUP	780
Entire notification			
Notification is complete, correct and directed to the correct recipient.	[free text field]	BRP/SUP	999

3.6 Checks receiver for "Aggregate OVP volumes for reconciliation per grid area" notification (BSCMF0083)

Following the "Aggregate OVP volumes for reconciliation per grid area" notification, the receiver has the following checks and error notifications at his disposal, and performs these checks if they are mandatory or relevant for processing by the receiver:

Control	Error notification	Role	Code
Volumes for reconciliation			
The EAN code-18 of the grid area is a valid EAN code.	EAN code-18 is not valid.	BRP/TSO	651
The BRP was registered in the concerned grid area for at least one allocation point within this allocation group and for minimum one calendar day.	The BRP is not active as BRP in the grid area for this allocation group.	BRP	832
All products match the product type.	One or more products do not fit the product type.	BRP/TSO	667
All energy units match the products.	One or more energy units do not fit the product(s).	BRP/TSO	668
The number of positions of all time series matches the period and the resolution.	The number of positions is incorrect.	BRP/TSO	671
The first position in a time series is "1".	First position does not start with '1'.	BRP/TSO	676
The positions within a time series increase with an increment of '1'.	The increment of a time series is not '1'.	BRP/TSO	782
The volume has a correct number of decimal places.	Volume has an incorrect number of decimal places.	BRP/TSO	776
All volumes in the notification are positive numbers (or zero).	Volume with negative value.	BRP/TSO	686
The type of volumes matches the notification.	The type of volumes does not match the notification.	BRP/TSO	810
The EAN code-18 of the grid area or the allocation point together with the system operator is active and administered to the transmission system operator.	The grid area or the allocation point, in combination with the system operator, is not included in the administration of the transmission system operator.	TSO	777
The notification contains the EAN 13 for a market party and the expected market role exactly once.	Missing or incorrect EAN13.	BRP/TSO	758
The BRP is known and certified according the BRP certification register.	The BRP is not known and certified according the BRP certification register.	TSO	765
The combination of BRP/SUP for the grid area or the allocation point is correct.	The combination of BRP/SUP for the grid area or the allocation point is not correct.	BRP	786
The period to which the notification relates is exactly one calendar day.	Invalid period.	BRP/TSO	789
The number of time series in the notification matches the allocation group.	The number of time series in the notification does not match the allocation group.	BRP/TSO	764
The notification was not delivered too early.	The notification was delivered too early, not expected earlier than in month M+2.	BRP/TSO	792
The reconciliation results identifier is unique.	A volumes notification with the same reconciliation run identification has already been received.	TSO	784
The reference in the notification is unique.	A notification with this reference has been received in the past.	BRP/TSO	670
Notification header			
The NotificationId in the SOAP header is unique.	A previous notification has already been received with the same NotificationID.	BRP/TSO	669
The ProcessTypeID in the notification header matches the content of the notification.	ProcessTypeID does not match the content of the notification.	BRP/TSO	681
The ProcessTypeID in the notification header matches the recipient of the notification.	ProcessTypeID does not match the recipient of the notification.	BRP/TSO	747

Control	Error notification	Role	Code
No notification with a more recent creation date/time stamp has been received.	A notification has already been received with a more recent creation date/time stamp.	BRP/TSO	704
The senderID in de SOAP Header equals the SenderID in the Business Document Header.	senderID in de SOAP Header does not equal SenderID in de Business Document Header.	BRP/TSO	701
The receiverID in de SOAP Header equals the ReceiverID in the Business Document Header.	receiverID in de SOAP Header does not equal the ReceiverID in the Business Document Header.	BRP/TSO	745
The contentType in the SOAP Header is in keeping with the ProcessTypeID in the Business Document Header.	contentType in the SOAP is not consistent with ProcessTypeID in the Business Document Header.	BRP/TSO	754
The Correlation ID in the Business Document Header, if filled in, is the same as the Correlation ID in the SOAP Header.	The Correlation ID in the Business Document Header is not the same as the Correlation ID in the SOAP Header.	BRP/TSO	780
Entire notification			
Notification is complete, correct and directed to the correct recipient.	[free text field]	BRP/TSO	999

3.7 Checks receiver for "OVP volumes for reconciliation per individual allocation point" notification (BSCMF0084)

The following checks and error notifications are available to the receiver in response to the "OVP volumes for reconciliation per individual allocation point" notification and shall be carried out insofar as they are mandatory or relevant for processing by the receiver:

Control	Error notification	Role	Code
Volumes for reconciliation			
The EAN code-18 of the connection is a valid EAN code.	EAN code-18 is not valid.	BRP	650
All products match the product type.	One or more products do not fit the product type.	BRP	667
All energy units match the products.	One or more energy units do not fit the product(s).	BRP	668
The number of positions of all time series matches the period and the resolution.	The number of positions is incorrect.	BRP	671
The first position in a time series is "1".	First position does not start with '1'.	BRP	676
The positions within a time series increase with an increment of '1'.	The increment of a time series is not '1'.	BRP	782
The volume has a correct number of decimal places.	Volume has an incorrect number of decimal places.	BRP	776
All volumes in the notification are positive numbers (or zero).	Volume with negative value.	BRP	686
The type of volumes matches the notification.	The type of volumes does not match the notification.	BRP	810
According to the connection register, the BRP is registered on the connection during the concerned consumption period.	The BRP is not registered as a BRP on the connection.	BRP	787
The combination of origin indication, validation status and repair method is a valid combination.	The combination of origin indication, validation status and repair method is not a valid combination.	BRP	683
The period to which the notification relates is exactly one calendar day.	Invalid period.	BRP	789
There is no overlap between consumption periods.	Overlapping consumption periods.	BRP	795
The period of consumption is equal to or falls within the calendar month.	Consumption period does not equal or fall within the calendar month.	BRP	796
Each consumption period has a time series for production and a time series for consumption.	The number of time series in the consumption period is not correct.	BRP	797
The notification was not delivered too early.	The notification was delivered too early, not expected earlier than in month M+2.	BRP	792
The reference in the notification is unique.	A notification with this reference has been received in the past.	BRP	670
Notification header			
The NotificationID in the SOAP header is unique.	A previous notification has already been received with the same NotificationID.	BRP	669
The ProcessTypeID in the notification header matches the content of the notification.	ProcessTypeID does not match the content of the notification.	BRP	681
The ProcessTypeID in the notification header matches the recipient of the notification.	ProcessTypeID does not match the recipient of the notification.	BRP	747
No notification with a more recent creation date/time stamp has been received.	A notification has already been received with a more recent creation date/time stamp.	BRP	704
The senderID in de SOAP Header equals the SenderID in the Business Document Header.	senderID in de SOAP Header does not equal SenderID in de Business Document Header.	BRP	701
The receiverID in de SOAP Header equals the ReceiverID in the Business Document Header.	receiverID in de SOAP Header does not equal the ReceiverID in the Business Document Header.	BRP	745

Control	Error notification	Role	Code
The contentType in the SOAP Header is in keeping with the ProcessTypeID in the Business Document Header.	contentType in the SOAP is not consistent with ProcessTypeID in the Business Document Header.	BRP	754
The Correlation ID in the Business Document Header, if filled in, is the same as the Correlation ID in the SOAP Header.	The Correlation ID in the Business Document Header is not the same as the Correlation ID in the SOAP Header.	BRP	780
Entire notification			
Notification is complete, correct and directed to the correct recipient.	[free text field]	BRP	999



3.8 Checks receiver for notification “Aggregated allocated volumes and aggregated determined volumes for reconciliation per grid area” (BSCMF0085)

BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.

heeft verwijderd: ¶

... [1]



3.9 Checks receiver for notification “Allocated volumes and determined volumes for reconciliation per individual allocation point” (BSCMF0086)

The exchange of notification “Allocated volumes and determined volumes for reconciliation per individual allocation point” (the Certificate) is handled by the service Exchange datasets[9] and therefore not described in the service description Volumes for reconciliation electricity.



3.10 Application ProcessTypeID for exchange volumes for reconciliation

As described in *the BRS Reconciliation results*[1], the notification specifications for reconciliation results are used for various applications. In the EDSNBusinessDocumentHeader (functional header) of the notification, the application should be specified under ProcessTypeID. Further explanation about the use of the EDSNBusinessDocumentHeader is included in *the NEDU EDSN Design Choices*[2].

See paragraph 1.4 for the overview of ProcessTypeID for volumes for reconciliation.

4 Functional parameters

4.1 Notification for Exchange aggregated volumes for reconciliation per grid area (BSCMF0081)

Exchange aggregate volumes for reconciliation per grid area is an exchange of aggregate volumes for reconciliation of the following:

1. SMA allocation group per calendar month per grid area per BRP/SUP combination for exchange with BRP and SUP (one aggregate in one notification);
2. TMT allocation group per calendar month per grid area per BRP/SUP combination for exchange with BRP (one aggregate in one notification);
3. SMA or TMT allocation group per calendar month per grid area per BRP for exchange with the TSO (one aggregate in one notification).

The following information is exchanged per aggregate:

Given	Elec	1/n	Note	XML code
Notification Reference	V	1	A UUID as a unique identifier of the notification.	
EAN code and market role	V	1	For aggregated volumes for reconciliation to the TSO: EAN13 of the BRP. For aggregated reconciliation volumes to the BRP: EAN13 of the SUP. For aggregated volumes for reconciliation to the SUP: EAN13 of the BRP.	
	V	1	For aggregated volumes for reconciliation to the TSO: Market role of the BRP. For aggregated reconciliation volumes to the BRP: Market role of the SUP ^{Fout!} Bladwijzer niet gedefinieerd. For aggregated volumes for reconciliation to the SUP: Market role of the BRP ^{Fout!} Bladwijzer niet gedefinieerd..	DDK DDQ DDK
	A	1	EAN13 of the responsible BRP for the grid loss of the concerned grid area, reconciliation month and allocation group. <u>Required</u> if it is a volumes for reconciliation notification for the TSO. <u>Must be empty</u> if it is a volumes for reconciliation notification for the SUP or BRP.	
EAN code and market role for grid loss	A	1	Market role of the BRP Grid loss ^{Fout!} Bladwijzer niet gedefinieerd.	DDX
EAN code grid area	V	1	The identifying EAN18 code of the grid area.	
Product type	V	1	Allowed values (from ebIX Code list[6] and including a leading zero): Electricity	023
Allocation group	V	1	An identifier for the group to which the concerned volumes for reconciliation belong. Allowed values: Allocation points aggregated (allocation method SMA) Allocation points aggregated (allocation method TMT)	SMA TMT
Reconciliation run identification	V	1	Unique identifier (UUID) for the reconciliation run. Based on this identification, consumers may compare the set of volumes for reconciliation for a given calendar month per grid area per allocation group. This reconciliation run identification is identical for all receivers.	

Given	Elec	1/n	Note	XML code
Start date period	V	1	Start date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ	
End date period	V	1	End date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ Notification period from start date/time to end date/time is the calendar month to which the reconciliation relates; this period is exactly 1 calendar month.	
Volume		n		
Volume	V	1	Volume in whole numbers.	
Type volume	V	1	Type of volume. Allowed values: Volume submitted in reconciliation process	MRP
Product ID	V	1	Allowed values (from ebIX Code list[6]): Electricity: Active energy	8716867000030
Energy unit	V	1	Permissible active energy value: kWh	KWH
Energy direction	V	1	Allowed values (from ebIX Code list[6]): Consumption Production	E17 E18
Price period	V	1	Allowable values for electricity (from ebIX Code list[6]): Low Normal	E10 E11

Mandatory fields (V) are always filled; optional fields (O) or dependent fields (A) if required for the context of the related reconciliation data notification.

4.2 Notification for Exchange volumes for reconciliation per individual allocation point (BSCMF0082)

Exchanging volumes for reconciliation per individual allocation point is an exchange of volumes for reconciliation per:

1. TMT allocation point per calendar month per allocation point for exchange with BRP and SUP (one allocation point in one notification).

The following information is exchanged per allocation point:

Given	Elec	1/n	Note	XML code
Notification Reference	V	1	A UUID as a unique identifier of the notification.	
EAN code connection	V	1	EAN18 allocation point electricity.	
Product type	V	1	Allowed values (from ebIX Code list[6]) and including a leading zero): Electricity	023
Allocation group	V	1	An identifier for the group to which the concerned volumes for reconciliation belong. Allowed values: Individual allocation points (allocation method TMT)	TMT
Reconciliation run identification	V	1	Unique identifier (UUID) for the reconciliation run. Based on this identification, consumers may compare the set of volumes for reconciliation for a given calendar month per grid area per allocation group. This reconciliation run identification is identical for all receivers.	
Start date period	V	1	Start date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ	
End date period	V	1	End date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ Notification period from start date/time to end date/time is the calendar month to which the reconciliation relates; this period is exactly 1 calendar month.	
Volume		n		
Start date/time consumption period	V	1	Start date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ	
End date/time consumption period	V	1	End date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ Use period from start date/time to end date/time is less than or equal to the notification period.	
Volume	V	1	Volume in whole numbers.	
Type volume	V	1	Type of volume. Allowed values: Volume submitted in reconciliation process	MRP
Product ID	V	1	Allowed values (from ebIX Code list[6]): Electricity: Active energy	8716867000030
Energy unit	V	1	Permissible active energy value: kWh	KWH
Energy direction	V	1	Allowed values (from ebIX Code list[6]): Consumption Production	E17 E18
Price period	V	1	Allowable values for electricity (from ebIX Code list[6]): Low Normal	E10 E11

heeft verwijderd: ¶

Mandatory fields (V) are always filled; optional fields (O) or dependent fields (A) if required for the context of the related reconciliation data notification.

4.3 Notification for Exchange aggregated OVP volumes for reconciliation per grid area (BSCMF0083)

Exchange aggregated OVP volumes for reconciliation per grid area is an exchange of aggregate volumes for reconciliation of a:

1. TMT allocation group per calendar month per grid area per BRP/SUP combination for exchange with BRP (one aggregate in one notification);
2. TMT allocation group per calendar month per grid area per BRP for exchange with the TSO (one aggregate in one notification).

The following information is exchanged per aggregate:

Given	Elec	1/n	Note	XML code
Notification Reference	V	1	A UUID as a unique identifier of the notification.	
EAN code and market role	V	1	For aggregated volumes for reconciliation to the TSO: EAN13 of the BRP. For aggregated reconciliation volumes to the BRP: EAN13 of the SUP.	
	V	1	For aggregated volumes for reconciliation to the TSO: Market role of the BRP. For aggregated reconciliation volumes to the BRP: Market role of the SUP ^{Foot1} Bladwijzer niet gedefinieerd.	DDK DDQ
EAN code grid area	V	1	The identifying EAN18 code of the grid area.	
Product type	V	1	Allowed values (from ebIX Code list[6] and including a leading zero): Electricity	023
Allocation group	V	1	An identifier for the group to which the concerned volumes for reconciliation belong. Allowed values: Allocation points aggregated (allocation method TMT)	TMT
Reconciliation run identification	V	1	Unique identifier (UUID) for the reconciliation run. Based on this identification, consumers may compare the set of volumes for reconciliation for a given calendar month per grid area per allocation group. This reconciliation run identification is identical for all receivers.	
Start date period	V	1	Start date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ	
End date period	V	1	End date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ Notification period from start date/time to end date/time is the calendar month to which the reconciliation relates; this period is exactly 1 calendar month.	
Volume		n		
OVP (electricity)	V	1	Resolution is in accordance with ISO 8601 notation[7] for <i>Duration</i> . Permissible values electricity: 15 minutes	PT15M
Type volume	V	1	Type of volume. Allowed values: OVP volume supplied in reconciliation process	ORP
Product ID	V	1	Allowed values (from ebIX Code list[6]): Electricity: Active energy	8716867000030
Energy unit	V	1	Permissible active energy value: kWh	KWH



Given	Elec	1/n	Note	XML code
Energy direction	V	1	Allowed values (from eblX Code list[6]): Consumption Production	E17 E18
Volume per position		n		
Position	V	1	Position in the series in whole numbers.	
Volume	V	1	Volume as a decimal number, always to 3 decimal places.	

Mandatory fields (V) are always filled; optional fields (O) or dependent fields (A) if required for the context of the related reconciliation data notification.

4.4 Notification for Exchange OVP volumes for reconciliation per individual allocation point (BSCMF0084)

Exchanging OVP volumes for reconciliation per individual allocation point is an exchange of OVP volumes for reconciliation per:

1. TMT allocation point per calendar month per allocation point for exchange with BRP (one allocation point in one notification).

The following information is exchanged per allocation point:

Given	Elec	1/n	Note	XML code
Notification Reference	V	1	A UUID as a unique identifier of the notification.	
EAN code connection	V	1	EAN18 allocation point electricity.	
Product type	V	1	Allowed values (from ebIX Code list[6]) and including a leading zero: Electricity	023
Allocation group	V	1	An identifier for the group to which the concerned volumes for reconciliation belong. Allowed values: Individual allocation points (allocation method TMT)	TMT
Reconciliation run identification	V	1	Unique identifier (UUID) for the reconciliation run. Based on this identification, consumers may compare the set of volumes for reconciliation for a given calendar month per grid area per allocation group. This reconciliation run identification is identical for all receivers.	
Start date period	V	1	Start date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ	
End date period	V	1	End date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ Notification period from start date/time to end date/time is the calendar month to which the reconciliation relates; this period is exactly 1 calendar month.	
Volume		n		
Start date/time consumption period	V	1	Start date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ	
End date/time consumption period	V	1	End date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ Use period from start date/time to end date/time is less than or equal to the notification period. If the BRP was only registered at the allocation point for a part of the calendar month, the times series with volumes for reconciliation will only be supplied for that part of the calendar month. For that part of the calendar month when the BRP was not registered to the connection, a time series with zeros will not be delivered.	
OVP (electricity)	V	1	Resolution is in accordance with ISO 8601 notation[7] for <i>Duration</i> . Permissible values electricity: 15 minutes	PT15M
Type volume	V	1	Type of volume. Allowed values: OVP volume supplied in reconciliation process	ORP
Product ID	V	1	Allowed values (from ebIX Code list[6]): Electricity: Active energy	8716867000030
Energy unit	V	1	Permissible active energy value: kWh	KWH
Energy direction	V	1	Allowed values (from ebIX Code list[6]):	

Given	Elec	1/n	Note	XML code
			Consumption	E17
			Production	E18
Volume per position		n		
Position	V	1	Position in the series in whole numbers.	
Volume	V	1	Volume as a decimal number, always to 3 decimal places.	
Origin indicator	V	1	Allowed values: Measured Measured update Calculated Unmeasured 'zero' See BRS Appendix A Status of metering data and meter readings [11].	MSR UMS CLC NMS
Validation status	A	1	Allowed values: Valid Not Valid Manually approved See BRS Appendix A Status of metering data and meter readings [11].	QLD NVL MNL
Repair method	A	1	Allowed values: Meter check Correction factor error Correction build-in error Interpolation at meter change Zero data for loss of power Correction based on meter readings Extra information Objection BRP Objection SO Estimated Calculated by SO See BRS Appendix A Status of metering data and meter readings [11].	VMT CFF CIN IMC NCD CMR ENF RBR RGR GMR CBD

Mandatory fields (V) are always filled; optional fields (O) or dependent fields (A) if required for the context of the related reconciliation data notification.



4.5 Notification for exchange aggregated allocated volumes and aggregated determined volumes for reconciliation per grid area (BSCMF0085)

BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.

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... [2]

4.6 Notification for Exchange allocated volumes and determined volumes for reconciliation per individual allocation point (BSCMF0086)

Exchange allocated volumes and determined volumes for reconciliation per individual allocation point is an exchange of:

1. PRF allocation points for the BRP (a separate receipt per grid area/BRP/SUP combination containing all the allocation points included in that reconciliation run with that BRP/SUP combination in the respective grid area).

The following information is exchanged per allocation point:

Given	Elec	1/n	Note
Run Month	V	1	According to the notation: YYYYMM.
Delivery month	V	1	According to the notation: YYYYMM.
EAN code Connection	V	1	EAN18 for the allocation point electricity.
EAN code BRP	V	1	EAN13 of the BRP.
EAN code Supplier	V	1	EAN13 of the SUP.
EAN code grid area	V	1	EAN18 of the grid area.
Allocation volume Normal Consumption	V	1	Imputed allocation volume consumption during normal hours (in kWh, no decimal places).
Allocation volume Normal Production	V	1	Imputed allocation volume production during normal hours (in kWh, no decimal places).
Allocation volume Low Consumption	V	1	Imputed allocation volume consumption during low hours (in kWh, no decimal places).
Allocation volume Low Production	V	1	Imputed allocation volume production during low hours (in kWh, no decimal places).
Actual Volume Normal Consumption	V	1	The volume consumption during normal hours determined for reconciliation (in kWh, no decimal places).
Actual Volume Normal Production	V	1	The volume production during normal hours determined for reconciliation (in kWh, no decimal places).
Actual Volume Low Consumption	V	1	The volume consumption during low hours determined for reconciliation (in kWh, no decimal places).
Actual Volume Low Production	V	1	The volume production during low hours determined for reconciliation (in kWh, no decimal places).
Start date Consumption period	V	1	Start date of the consumption period according to the notation: YYYYMMDD.
End Date Consumption Period	V	1	End date of the consumption period according to the notation: YYYYMMDD.

Mandatory fields (V) are always filled; optional fields (O) or dependent fields (A) if required for the context of the related reconciliation data notification.

4.7 Response to notifications for Exchange volumes for reconciliation

In this case, the response for all notifications has the same structure. The response consists of an acknowledgement or a rejection:

Given	Elec	1/n	Note	XML code
Notification Reference	V	1	A UUID as a unique identifier of the notification.	
Notification reference	A	1	A UUID as unique identifier for the acknowledged or rejected notification.	
Date/time response notification	V	1	Date time is in UTC and in accordance with ISO 8601 notation[7]: YYYY-MM-DDThh:mm:ssZ	
Confirmation/rejection code	V	n	If confirmed (not rejected!), code "000" must be returned in the response. If rejected, at least one code for rejection must be returned in the response (see section 3.3 to 3.8).	Code for rejection: see paragraph 3.3 to 3.8.
Explanation of the rejection	O	n	Optional explanation of the rejection.	

Mandatory fields (V) are always filled; optional fields (O) or dependent fields (A) if required for the context of the concerned notification.

4.8 Explanation of the correlation of the response to the notification

Correlation on the following levels:

1. CorrelationID in de EDSNBusinessDocumentHeader shows the technical correlation between Notification and Acknowledgement if entered into the Notification by the provider;
2. Via the notification attribute (both UUID), the obligatory process correlation between Notification and Acknowledgement is established

Additionally, a correlation may apply on the level of the SOAP header, see the document MMC Technical Guide – Measurements & Allocations Documents [8].

5 Sequence Diagram

5.1 Note

The sequence diagram shows the parties and services as an object with a so-called "lifeline". The interaction between these objects is shown by arrows as one or more notifications between objects. The notifications in the sequence diagram are explained in more detail in the chapter Information Model. Further details about notification standards and application methods are described in NEDU EDSN Design Choices[2].

5.2 Exchange aggregated volumes for reconciliation per grid area (BSCMF0081)

The sequence diagram below relates to the supply of aggregated volumes for reconciliation per grid area by the system operator to the MMC hub. The MMC hub takes care of routing, preparing and forwarding the relevant volumes to the receiver.

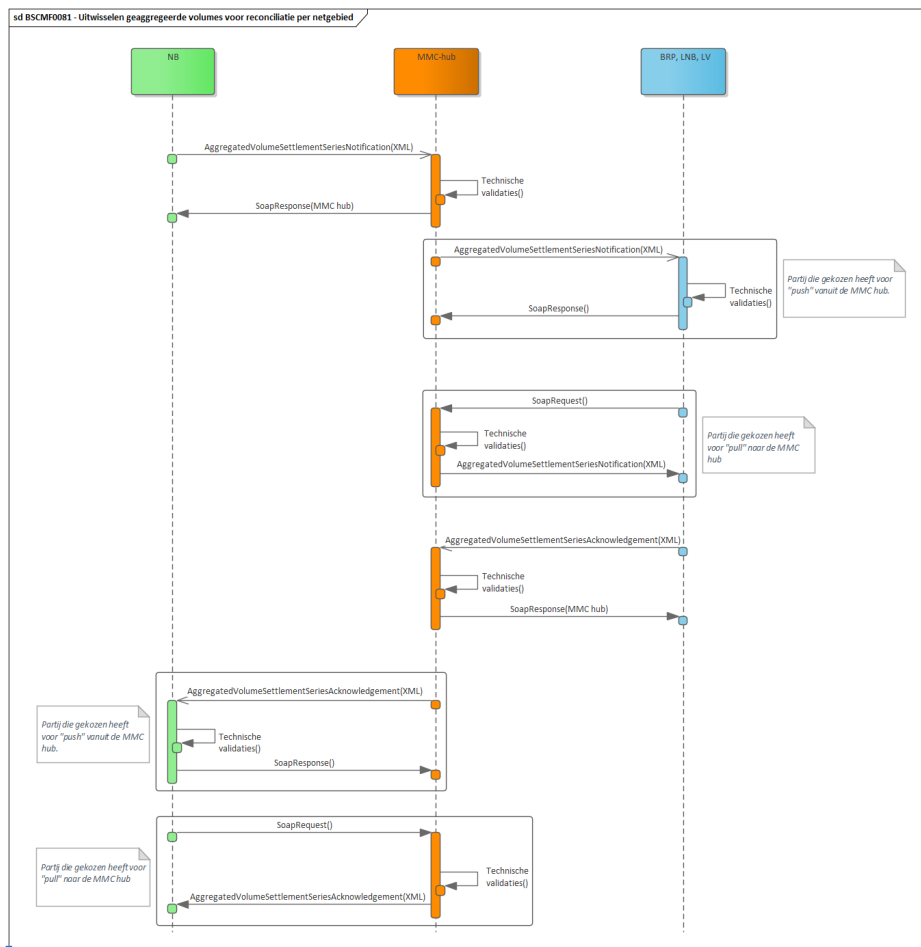


Figure 2 The sequence diagram for exchange volumes for reconciliation between SO and BRP, TSO and SUP via the MMC hub

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5.3 Exchange volumes for reconciliation per individual allocation point (BSCMF0082)

The sequence diagram below relates to the supply of volumes for reconciliation per individual allocation point by the system operator to the MMC hub. The MMC hub takes care of routing, preparing and forwarding the relevant volumes to the receiver.

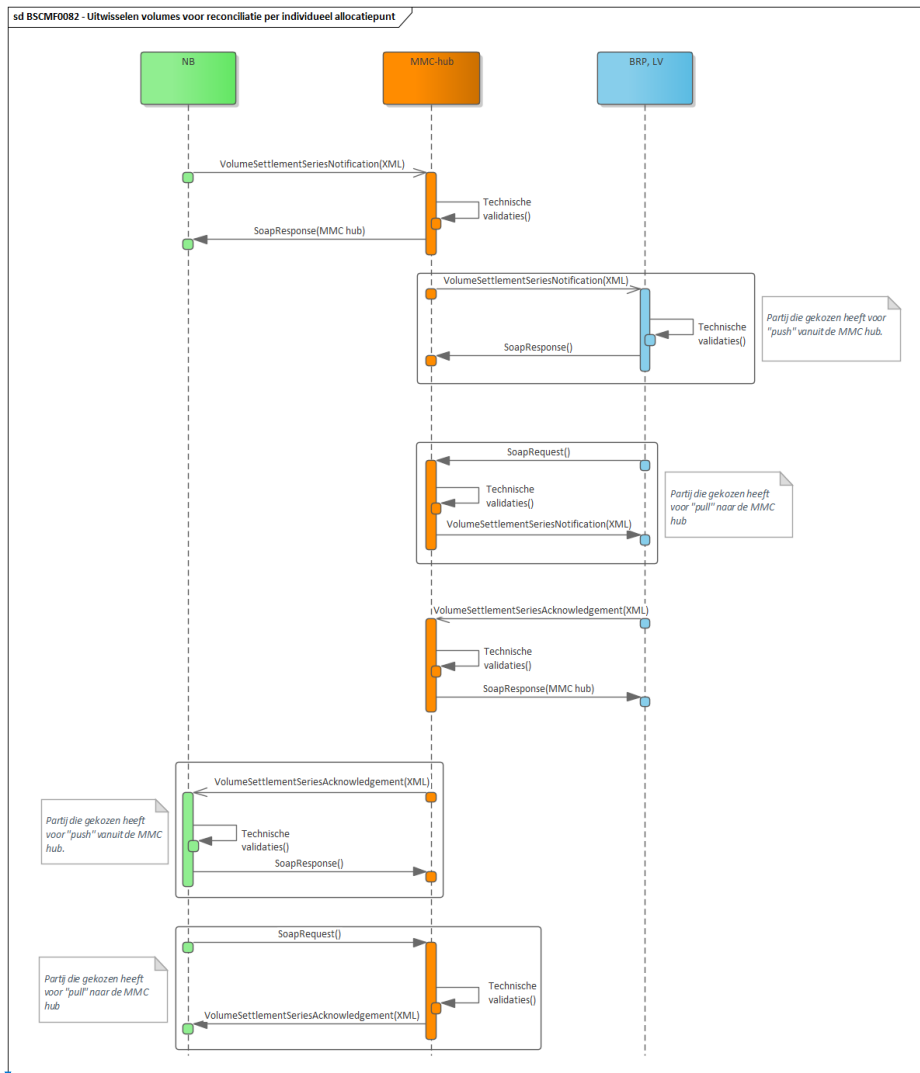


Figure 3 The sequence diagram for exchange volumes for reconciliation between SO and BRP and SUP via the MMC hub

5.4 Exchange aggregated OVP volumes for reconciliation per grid area (BSCMF0083)

The sequence diagram below relates to the supply of aggregated volumes per OVP for reconciliation per grid area by the system operator to the MMC hub. The MMC hub takes care of routing, preparing and forwarding the relevant volumes to the receiver.

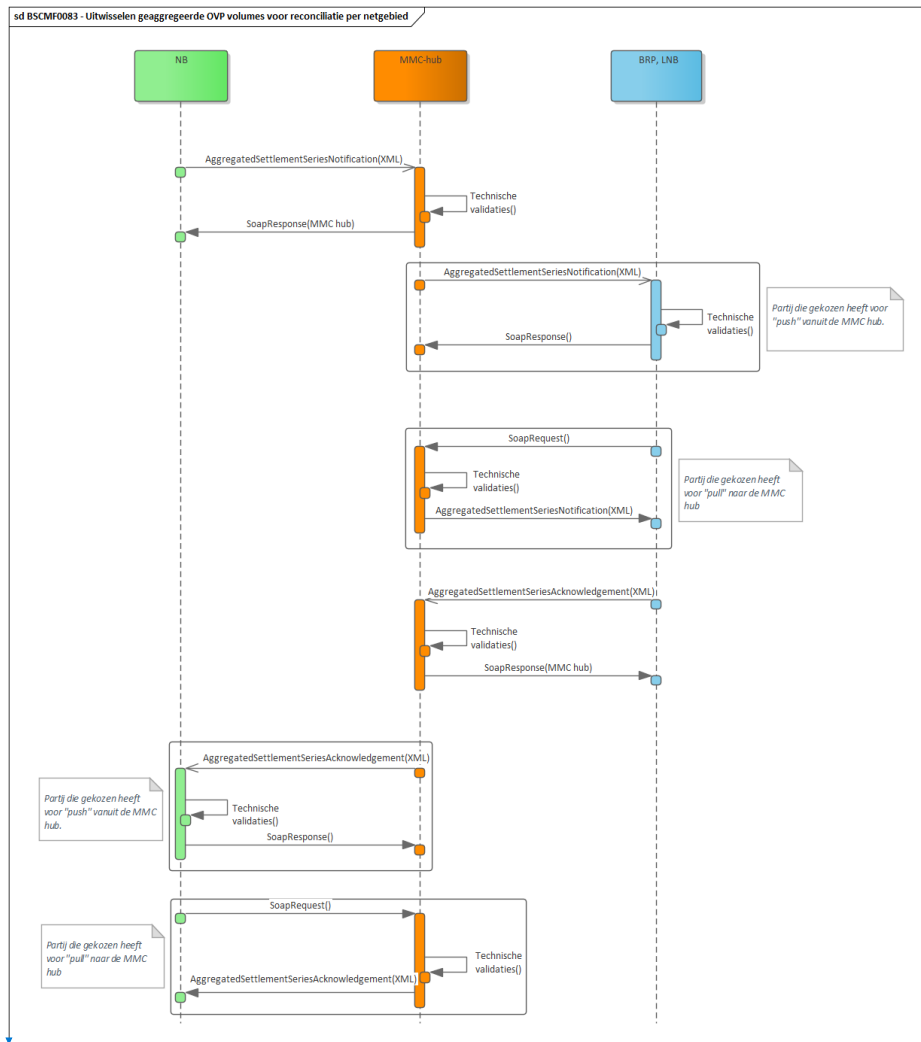


Figure 4 The sequence diagram for exchange volumes for reconciliation between SO and BRP and TSO via the MMC hub

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5.5 Exchange OVP volumes for reconciliation per individual allocation point (BSCMF0084)

The sequence diagram below relates to the supply of volumes per OVP for reconciliation per individual allocation point by the system operator to the MMC hub. The MMC hub takes care of routing, preparing and forwarding the relevant volumes to the receiver.

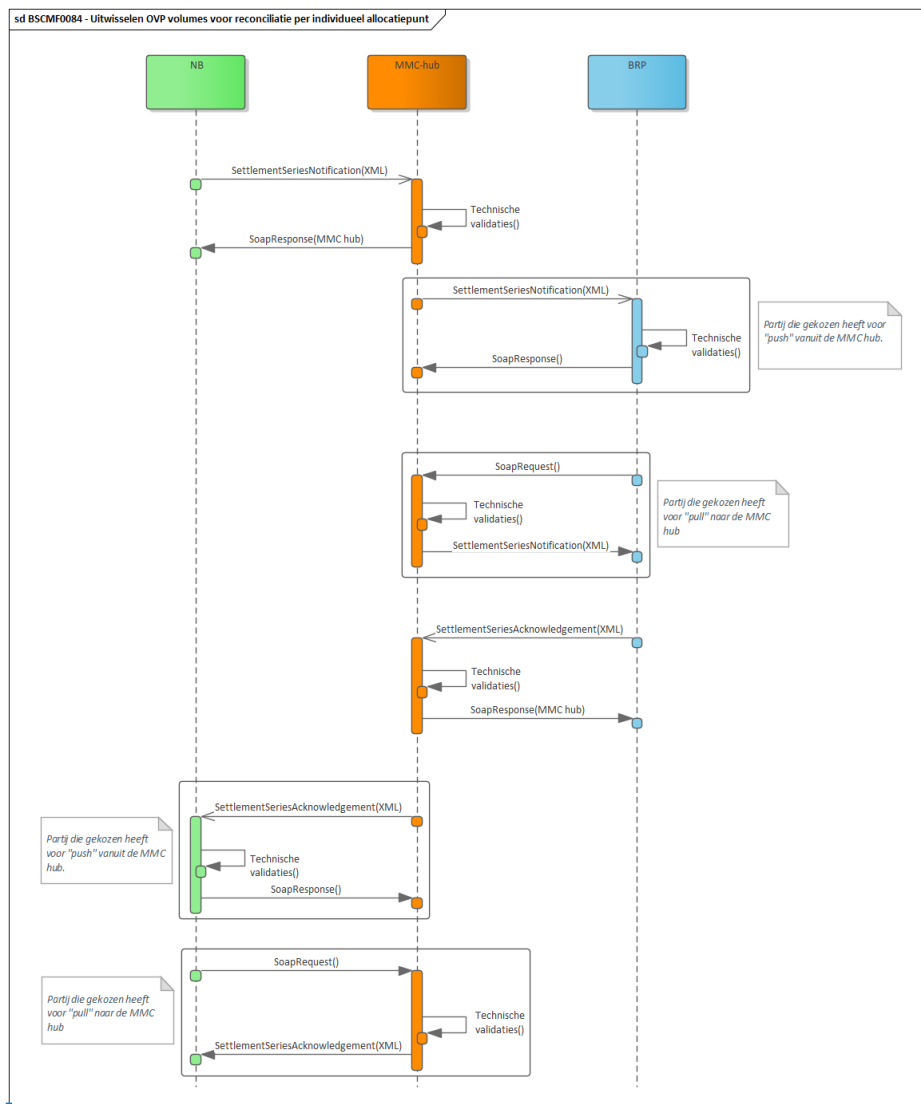


Figure 5 The sequence diagram for exchange volumes for reconciliation between SO and BRP via the MMC hub

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5.6 Exchange aggregated allocated volumes and aggregated determined volumes for reconciliation per grid area BSCMF0085

BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.

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5.7 Exchange allocated volumes and determined volumes for reconciliation per individual allocation point BSCMF0086

The sequence diagram below relates to supplying *allocated volumes and determined volumes for reconciliation per individual allocation point* by the system operator via the Certificate. The exchange of the Certificate is handled by the service Exchange datasets[9].

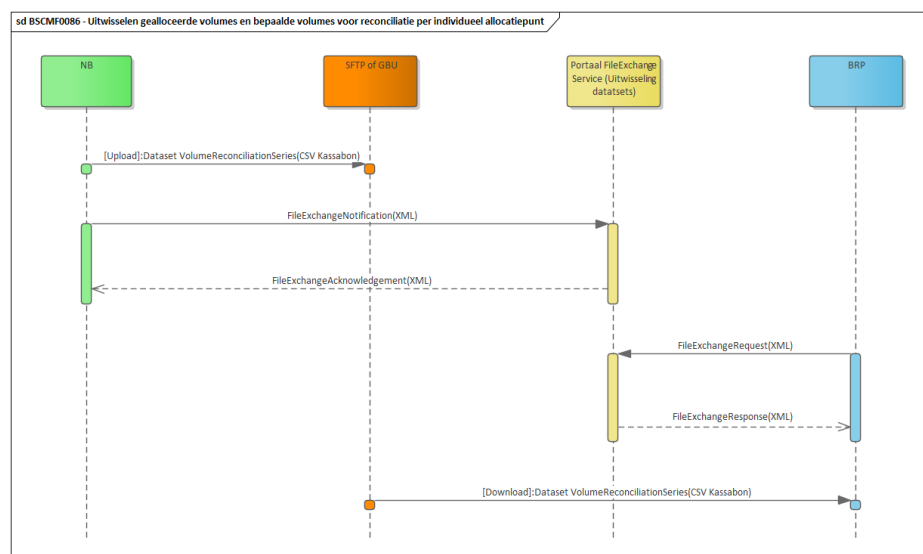


Figure 6 The sequence diagram for exchange volumes for reconciliation between SO and BRP

6 Properties service volumes for reconciliation electricity

6.1 Exchange aggregated volumes for reconciliation per grid area (BSCMF0081)

Exchange aggregated volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeries)	
Service	AggregatedVolumeReconciliationSeries – Exchange aggregated volumes for reconciliation by grid area
DSO service ID	BSCMF0081
Description	The exchange of volumes for reconciliation between SO (provider) and the BRP, TSO, SUP (consumer)
Service transaction pattern	Notification/Acknowledgement
Precondition(s)	<i>Notification with volumes for reconciliation</i> is submitted by a party that is authorized and authenticated to do so.
Trigger	DSO supplies <i>Notification with volumes for reconciliation</i> to MMC hub.
Post condition(s)	- Notification with volumes for reconciliation rejected; - or - Notification with volumes for reconciliation executed.
Service use	
Pattern of use	N/a.
Average load	N/a.
Peak load	N/a.
Period peak load	N/a.
Period of inactivity	N/a.
Max. consumer response time	100% of the incoming Notifications must be answered by the consumer by means of an Acknowledgement within 15 minutes.
Max. response time Soap response MMC hub	See MMC Technical Guide - Measurements & Allocations Documents[8].
Time-out	See MMC Technical Guide - Measurements & Allocations Documents[8].
Retry	The sender (provider of the data) only performs a 'retry' if he did not receive a positive HTTP response from de MMC hub. If the recipient (consumer of the data) after the max. response time still did not receive a response, we advise to contact the recipient to find out the reason behind. If necessary after that the administrator of the MMC-hub can be contacted. After coordination, a resend of the Notification can be chosen as a follow-up action.
Web service	
WSDL	See MMC Technical Guide - Measurements & Allocations Documents[8].
Version	See MMC Technical Guide - Measurements & Allocations Documents[8].
Date	See MMC Technical Guide - Measurements & Allocations Documents[8].
Soap address	See MMC Technical Guide - Measurements & Allocations Documents[8].
Operation	
User	SO-er

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... [3]



Function	Submit notification Aggregated volumes for reconciliation by grid area
Soap action	See WSDL
Input message	AggregatedVolumeReconciliationSeriesNotification
XSD	AggregatedVolumeReconciliationSeriesNotification_1p0
Output message	AggregatedVolumeReconciliationSeriesAcknowledgement
XSD	AggregatedVolumeReconciliationSeriesAcknowledgement_1p0

6.2 Exchange volumes for reconciliation per individual allocation point (BSCMF0082)

Exchange volumes for reconciliation per individual allocation point (VolumeReconciliationSeries)	
Service	VolumeReconciliationSeries– Exchange volumes for reconciliation per individual allocation point
DSO service ID	BSCMF0082
Description	The exchange of volumes for reconciliation between SO (provider) and the BRP, SUP (consumer)
Service transaction pattern	Notification/Acknowledgement
Precondition(s)	<i>Notification with volumes for reconciliation</i> is submitted by a party that is authorized and authenticated to do so.
Trigger	DSO supplies <i>Notification with volumes for reconciliation</i> to MMC hub.
Post condition(s)	- Notification with volumes for reconciliation rejected; - or - Notification with volumes for reconciliation executed.
Service use	
Pattern of use	N/a.
Average load	N/a.
Peak load	N/a.
Period peak load	N/a.
Period of inactivity	N/a.
Max. consumer response time	100% of the incoming Notifications must be answered by the consumer by means of an Acknowledgement within 15 minutes.
Max. response time Soap response MMC hub	See MMC Technical Guide - Measurements & Allocations Documents[8].
Time-out	See MMC Technical Guide - Measurements & Allocations Documents[8].
Retry	The sender (provider of the data) only performs a 'retry' if he did not receive a positive HTTP response from de MMC hub. If the recipient (consumer of the data) after the max. response time still did not receive a response, we advise to contact the recipient to find out the reason behind. If necessary after that the administrator of the MMC-hub can be contacted. After coordination, a resend of the Notification can be chosen as a follow-up action.
Web service	
WSDL	See MMC Technical Guide - Measurements & Allocations Documents[8].
Version	See MMC Technical Guide - Measurements & Allocations Documents[8].
Date	See MMC Technical Guide - Measurements & Allocations Documents[8].
Soap address	See MMC Technical Guide - Measurements & Allocations Documents[8].
Operation	
User	SO-er
Function	<i>Submit notification</i> Volumes for reconciliation per individual allocation point



Soap action		See WSDL
	Input message	VolumesReconciliationSeriesNotification
	XSD	VolumeReconciliationSeriesNotification_1p0
	Output message	VolumeReconciliationSeriesAcknowledgement
	XSD	VolumeReconciliationSeriesAcknowledgement_1p0

6.3 Exchange aggregated OVP volumes for reconciliation per grid area (BSCMF0083)

Exchange aggregated OVP volumes for reconciliation per grid area (AggregatedReconciliationSeries)	
Service	AggregatedReconciliationSeries – Exchange aggregated OVP volumes for reconciliation per grid area
DSO service ID	BSCMF0083
Description	The exchange of volumes for reconciliation between SO (provider) and the BRP, TSO (consumer)
Service transaction pattern	Notification/Acknowledgement
Precondition(s)	Notification with volumes for reconciliation is submitted by a party that is authorized and authenticated to do so.
Trigger	DSO supplies <i>Notification with volumes for reconciliation</i> to MMC hub.
Post condition(s)	- Notification with volumes for reconciliation rejected; - or - Notification with volumes for reconciliation executed.
Service use	
Pattern of use	N/a.
Average load	N/a.
Peak load	N/a.
Period peak load	N/a.
Period of inactivity	N/a.
Max. consumer response time	100% of the incoming Notifications must be answered by the consumer by means of an Acknowledgement within 15 minutes.
Max. response time Soap response MMC hub	See MMC Technical Guide - Measurements & Allocations Documents[8].
Time-out	See MMC Technical Guide - Measurements & Allocations Documents[8].
Retry	The sender (provider of the data) only performs a 'retry' if he did not receive a positive HTTP response from de MMC hub. If the recipient (consumer of the data) after the max. response time still did not receive a response, we advise to contact the recipient to find out the reason behind. If necessary after that the administrator of the MMC-hub can be contacted. After coordination, a resend of the Notification can be chosen as a follow-up action.
Web service	
WSDL	See MMC Technical Guide - Measurements & Allocations Documents[8].
Version	See MMC Technical Guide - Measurements & Allocations Documents[8].
Date	See MMC Technical Guide - Measurements & Allocations Documents[8].
Soap address	See MMC Technical Guide - Measurements & Allocations Documents[8].
Operation	
User	SO-er
Function	Submit notification <i>Aggregated OVP volumes for reconciliation by grid area</i>



Soap action		See WSDL
	Input message	AggregatedReconciliationSeriesNotification
	XSD	AggregatedReconciliationSeriesNotification_1p0
	Output message	AggregatedReconciliationSeriesAcknowledgement
	XSD	AggregatedReconciliationSeriesAcknowledgement_1p0

6.4 Exchange OVP volumes for reconciliation per individual allocation point (BSCMF0084)

Exchange OVP volumes for reconciliation per individual allocation point (ReconciliationSeries)	
Service	ReconciliationSeries – Exchange OVP volumes for reconciliation per individual allocation point
DSO service ID	BSCMF0084
Description	The exchange of volumes for reconciliation between SO (provider) and the BRP (consumer)
Service transaction pattern	Notification/Acknowledgement
Precondition(s)	<i>Notification with volumes for reconciliation</i> is submitted by a party that is authorized and authenticated to do so.
Trigger	DSO supplies <i>Notification with volumes for reconciliation</i> to MMC hub.
Post condition(s)	- Notification with volumes for reconciliation rejected; - or - Notification with volumes for reconciliation executed.
Service use	
Pattern of use	N/a.
Average load	N/a.
Peak load	N/a.
Period peak load	N/a.
Period of inactivity	N/a.
Max. consumer response time	100% of the incoming Notifications must be answered by the consumer by means of an Acknowledgement within 15 minutes.
Max. response time Soap response MMC hub	See MMC Technical Guide - Measurements & Allocations Documents[8].
Time-out	See MMC Technical Guide - Measurements & Allocations Documents[8].
Retry	The sender (provider of the data) only performs a 'retry' if he did not receive a positive HTTP response from de MMC hub. If the recipient (consumer of the data) after the max. response time still did not receive a response, we advise to contact the recipient to find out the reason behind. If necessary after that the administrator of the MMC-hub can be contacted. After coordination, a resend of the Notification can be chosen as a follow-up action.
Web service	
WSDL	See MMC Technical Guide - Measurements & Allocations Documents[8].
Version	See MMC Technical Guide - Measurements & Allocations Documents[8].
Date	See MMC Technical Guide - Measurements & Allocations Documents[8].
Soap address	See MMC Technical Guide - Measurements & Allocations Documents[8].
Operation	
User	SO-er
Function	Submit notification <i>OVP volumes for reconciliation per individual allocation point</i>



Soap action	See WSDL
Input message	ReconciliationSeriesNotification
XSD	ReconciliationSeriesNotification_1p0
Output message	ReconciliationSeriesAcknowledgement
XSD	ReconciliationSeriesAcknowledgement_1p0



6.5 Exchange aggregated allocated volumes and aggregated determined volumes for reconciliation per grid area BSCMF0085

BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.

6.6 Exchange allocated volumes and determined volumes for reconciliation per individual allocation point BSCMF0086

Exchange allocated volumes and determined volumes for reconciliation per individual allocation point (VolumeReconciliationSeries)	
Service	VolumeReconciliationSeries– Exchange allocated volumes and determined volumes for reconciliation per individual allocation point via the Certificate
DSO service ID	BSCMF0086
Description	The exchange of volumes for reconciliation between SO (provider) and the BRP (consumer)
Service transaction pattern	See service description Exchange datasets[9]

7 Information model

7.1 Note

The information model is shown as a class diagram. Each class diagram is followed by a table with the description of the elements, except for the class diagrams of "empty" notifications exchanged for acknowledgement.

Multiplicities are indicated with the elements. Notation 0..1 means that the element optionally occurs once, 1..1 means that the element occurs once (mandatory). Notation 0... * means that the element may optionally occur more than once. Notation 1..* means that the element may occur one or more times (mandatory).

Data types determine which type of value an element can contain. The data types are subdivided into:

- **Composite data types** (CDT): a composition of several (fixed) elements, which are reused more often (e.g. address)[4].
- **Logical data types** (LDT): a defined set of properties of the element such as minimum length, maximum length, pattern[5].

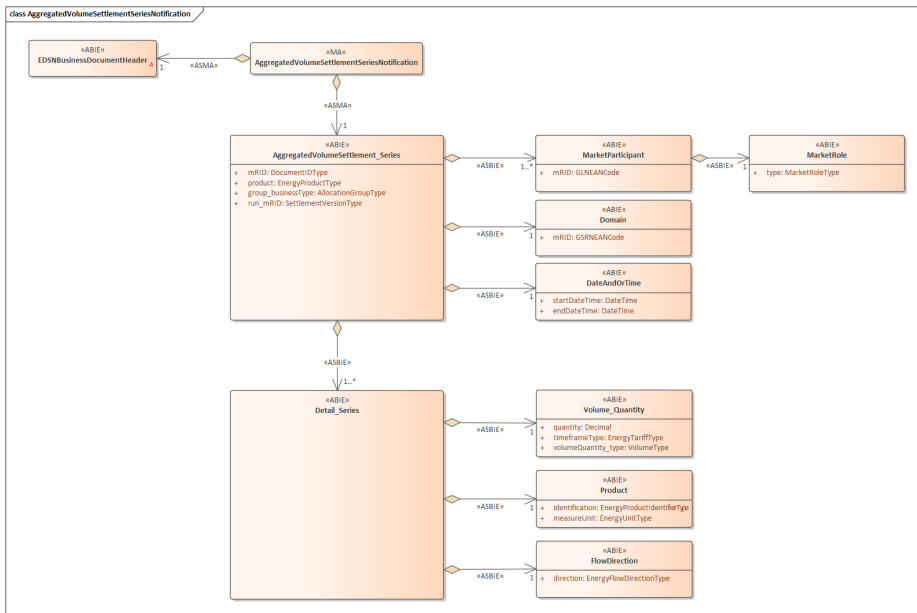
For more information on data types, please refer to NEDU EDSN Design Choices[2].

Detailed information on the values of the data types is available as a PDF document on mijnEDSN:

- EDSN Complex Data Type Specification (CDT).
- EDSN Logical Data Type Specification (LDT).

These documents also describe the values of the data types used in other information models.

7.2 Notification Exchange aggregated volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeriesNotification)



AggregatedVolumeReconciliation_Series

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	A unique identification of the time series.	Notification Identifier (UUID)
product	EnergyProductType	1..1	The identification of the energy product (electricity, gas etc.)	Product type
group_businessType	AllocationGroupType	1..1	The identification of the nature of the time series.	Allocation group
run_mRID	ReconciliationVersionType	1..1	The identification of the version of the time series.	Reconciliation run identification

DateAndOrTime

XML element	Data type	Multiplicity	Description	Functional parameter
startDateTime	DateTime	1..1	Start date/time of the period as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	Start date period
endDateTime	DateTime	1..1	End date/time of the period as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	End date period

Detail_Series

XML element	Data type	Multiplicity	Description	Functional parameter
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Domain

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	GSRNEANCode	1..1	The unique identification of the domain.	EAN code grid area

FlowDirection

XML element	Data type	Multiplicity	Description	Functional parameter
direction	EnergyFlowDirectionType	1..1	The identification of the direction.	Energy direction

MarketParticipant

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	GLNEANCode	1..1	The identification of a party in the energy market.	EAN code

MarketRole

XML element	Data type	Multiplicity	Description	Functional parameter
type	MarketRoleType	1..1	The identification of the role played by a market player.	Market role

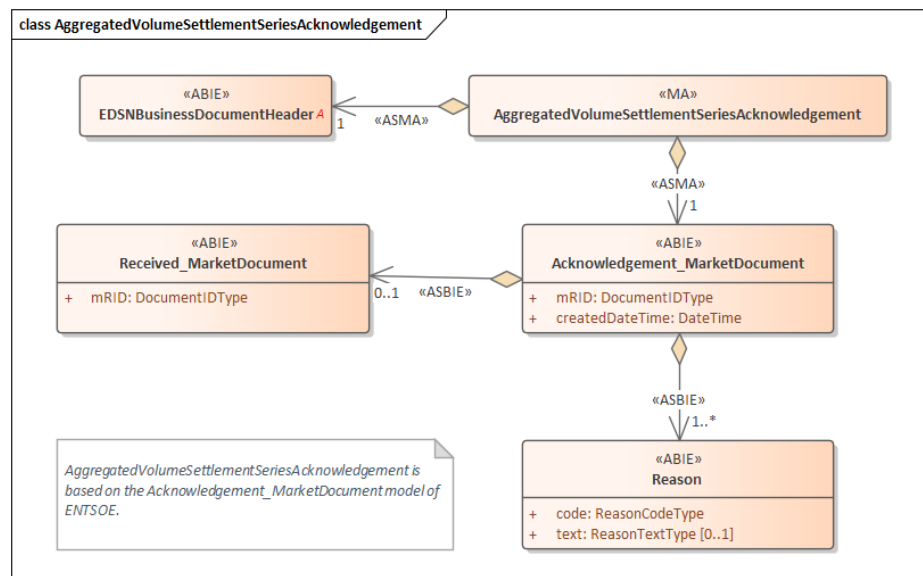
Product

XML element	Data type	Multiplicity	Description	Functional parameter
identification	EnergyProductIdentifierType	1..1	The unique identification of the product.	Product ID
measureUnit	EnergyUnitType	1..1	The identification of the measure unit.	Energy unit

Volume_Quantity

XML element	Data type	Multiplicity	Description	Functional parameter
quantity	Decimal	1..1	The quantity value. The association role provides the information about what is expressed.	Volume (electricity)
timeframeType	EnergyTariffType	1..1	The coded identification of the timeframe.	Price period
volumeQuantity_type	VolumeType	1..1	The description of the type of the quantity.	Type volume

7.3 Confirmation/rejection notification Exchange aggregated volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeriesAcknowledgement)



Acknowledgement_MarketDocument

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	The unique identification of the document being exchanged within a business process flow.	Notification Identifier (UUID)
createdDateTime	DateTime	1..1	The date and time of the creation of the document as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	Date/time notification

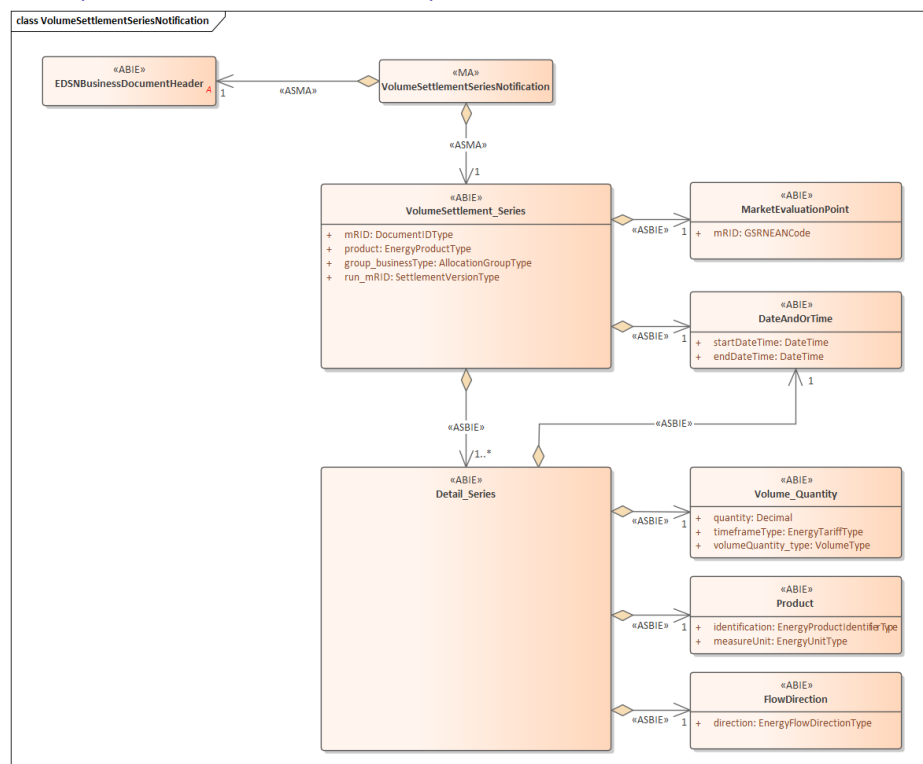
Reason

XML element	Data type	Multiplicity	Description	Functional parameter
code	ReasonCodeType	1..1	The motivation of an act in coded form.	Confirmation/rejection code
text	ReasonTextType	0..1	The textual explanation corresponding to the reason code.	Explanation of confirmation/rejection

Received_MarketDocument

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	The unique identification of the document being exchanged within a business process flow.	Notification identifier (UUID)

7.4 Notification Exchange volumes for reconciliation per individual allocation point (VolumeReconciliationSeriesNotification)



DateAndOrTime

XML element	Data type	Multiplicity	Description	Functional parameter
startDateTime	DateTime	1..1	Start date/time of the period as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	Start date period
endDateTime	DateTime	1..1	End date/time of the period as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	End date period

Detail_Series

XML element	Data type	Multiplicity	Description	Functional parameter
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FlowDirection

XML element	Data type	Multiplicity	Description	Functional parameter
direction	EnergyFlowDirectionType	1..1	The identification of the direction.	Energy direction

MarketEvaluationPoint

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	GSRNEANCode	1..1	The identification of the evaluation point.	EAN code connection

Product

XML element	Data type	Multiplicity	Description	Functional parameter
identification	EnergyProductIdentifierType	1..1	The unique identification of the product.	Product ID
measureUnit	EnergyUnitType	1..1	The identification of the measure unit.	Energy unit

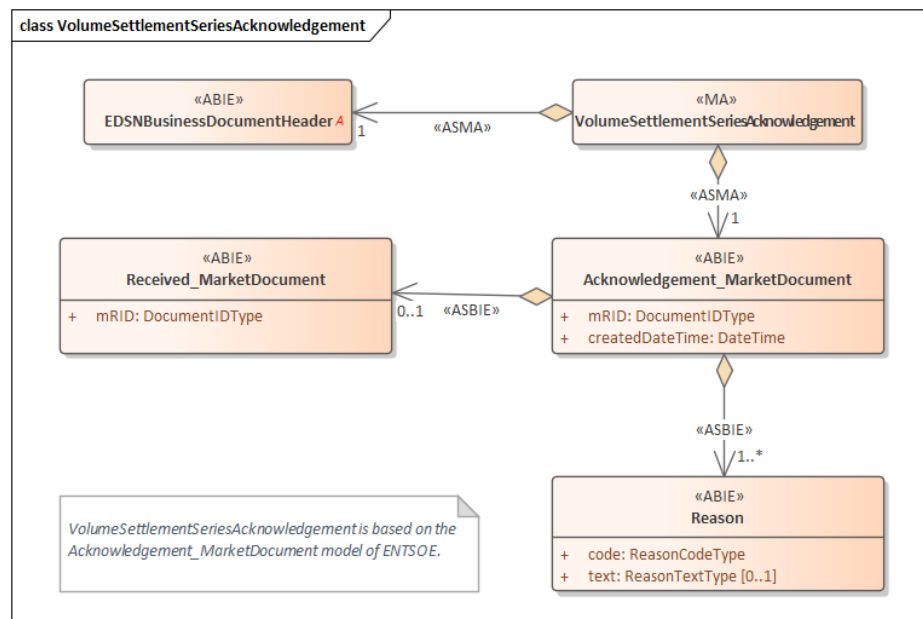
Volume_Quantity

XML element	Data type	Multiplicity	Description	Functional parameter
quantity	Decimal	1..1	The quantity value. The association role provides the information about what is expressed.	Volume (electricity)
timeframeType	EnergyTariffType	1..1	The coded identification of the timeframe.	Price period
volumeQuantity_type	VolumeType	1..1	The description of the type of the quantity.	Type volume

VolumeReconciliation_Series

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	A unique identification of the time series.	Notification Identifier (UUID)
product	EnergyProductType	1..1	The identification of the energy product (electricity, gas etc.)	Product type
group_businessType	AllocationGroupType	1..1	The identification of the nature of the time series.	Allocation group
run_mRID	ReconciliationVersionType	1..1	The identification of the version of the time series.	Reconciliation run identification

7.5 Confirmation/rejection notification Exchange volumes for reconciliation per individual allocation point (VolumesReconciliationSeriesAcknowledgement)



Acknowledgement_MarketDocument

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	The unique identification of the document being exchanged within a business process flow.	Notification Identifier (UUID)
createdDateTime	DateTime	1..1	The date and time of the creation of the document.	Date/time notification

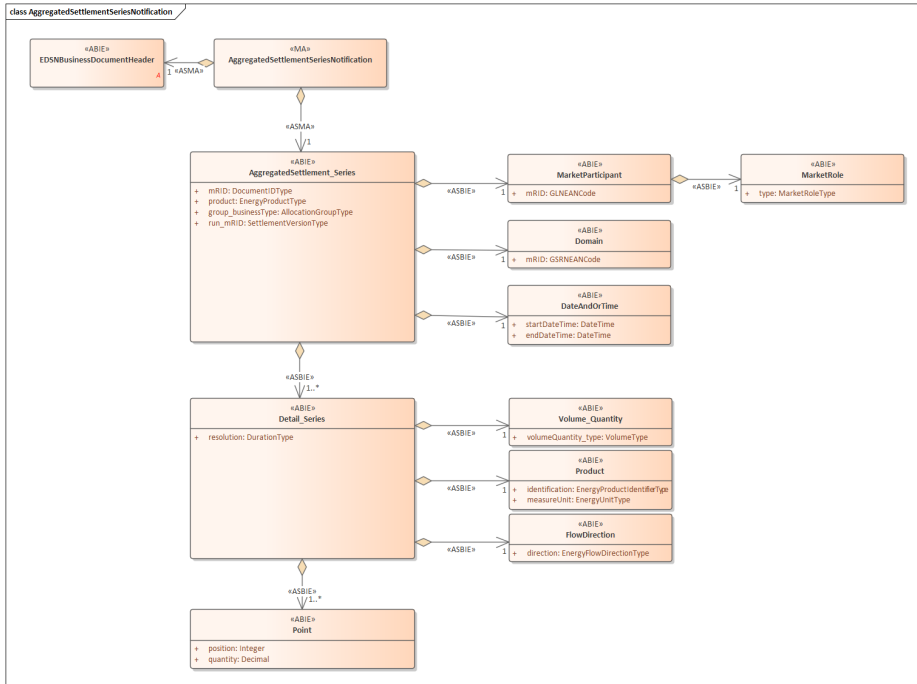
Reason

XML element	Data type	Multiplicity	Description	Functional parameter
code	ReasonCodeType	1..1	The motivation of an act in coded form.	Confirmation/rejection code
text	ReasonTextType	0..1	The textual explanation corresponding to the reason code.	Explanation of confirmation/rejection

Received_MarketDocument

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	The unique identification of the document being exchanged within a business process flow.	Notification identifier (UUID)

7.6 Notification Exchange aggregated OVP volumes for reconciliation per grid area (AggregatedReconciliationSeriesNotification)



AggregatedReconciliation_Series

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	A unique identification of the time series.	Notification Identifier (UUID)
product	EnergyProductType	1..1	The identification of the energy product (electricity, gas etc.).	Product type
group_businessType	AllocationGroupType	1..1	The identification of the nature of the time series.	Allocation group
run_mRID	ReconciliationVersionType	1..1	The identification of the version of the time series.	Reconciliation run identification

DateAndOrTime

XML element	Data type	Multiplicity	Description	Functional parameter
startDateTime	DateTime	1..1	Start date/time of the period as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	Start date period
endDateTime	DateTime	1..1	End date/time of the period as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	End date period

Detail_Series

XML element	Data type	Multiplicity	Description	Functional parameter
resolution	DurationType	1..1	The definition of the number of units of time that compose an individual step within a period.	OVP (electricity)

Domain

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	GSRNEANCode	1..1	The unique identification of the domain.	EAN code grid area

FlowDirection

XML element	Data type	Multiplicity	Description	Functional parameter
direction	EnergyFlowDirectionType	1..1	The identification of the direction.	Energy direction

MarketParticipant

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	GLNEANCode	1..1	The identification of a party in the energy market.	EAN code market party

MarketRole

XML element	Data type	Multiplicity	Description	Functional parameter
type	MarketRoleType	1..1	The identification of the role played by a market player.	Market role

Point

XML element	Data type	Multiplicity	Description	Functional parameter
position	Integer	1..1	A sequential value representing the relative position within a given time interval.	Position
quantity	Decimal	1..1	The principal quantity or the accepted offer quantity identified for a point.	Volume

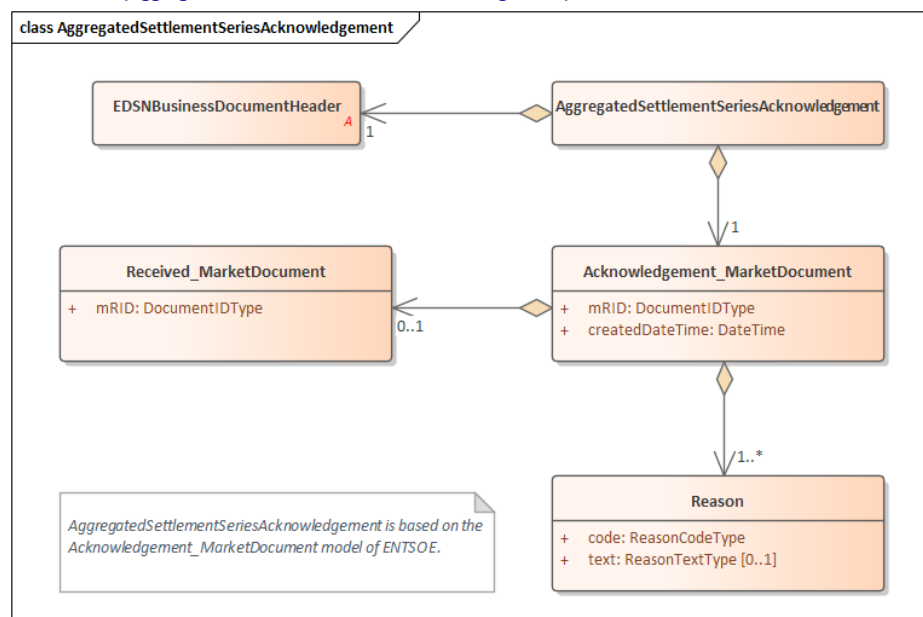
Product

XML element	Data type	Multiplicity	Description	Functional parameter
identification	EnergyProductIdentifierType	1..1	The unique identification of the product.	Product ID
measureUnit	EnergyUnitType	1..1	The identification of the measure unit.	Energy unit

Volume_Quantity

XML element	Data type	Multiplicity	Description	Functional parameter
volumeQuantity_type	VolumeType	1..1	The description of the type of the quantity.	Type volume

7.7 Confirmation/rejection notification Exchange aggregated OVP volumes for reconciliation per grid area (AggregatedReconciliationSeriesAcknowledgement)



Acknowledgement_MarketDocument

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	The unique identification of the document being exchanged within a business process flow.	Notification Identifier (UUID)
createdDateTime	DateTime	1..1	The date and time of the creation of the document as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	Date/time notification

Reason

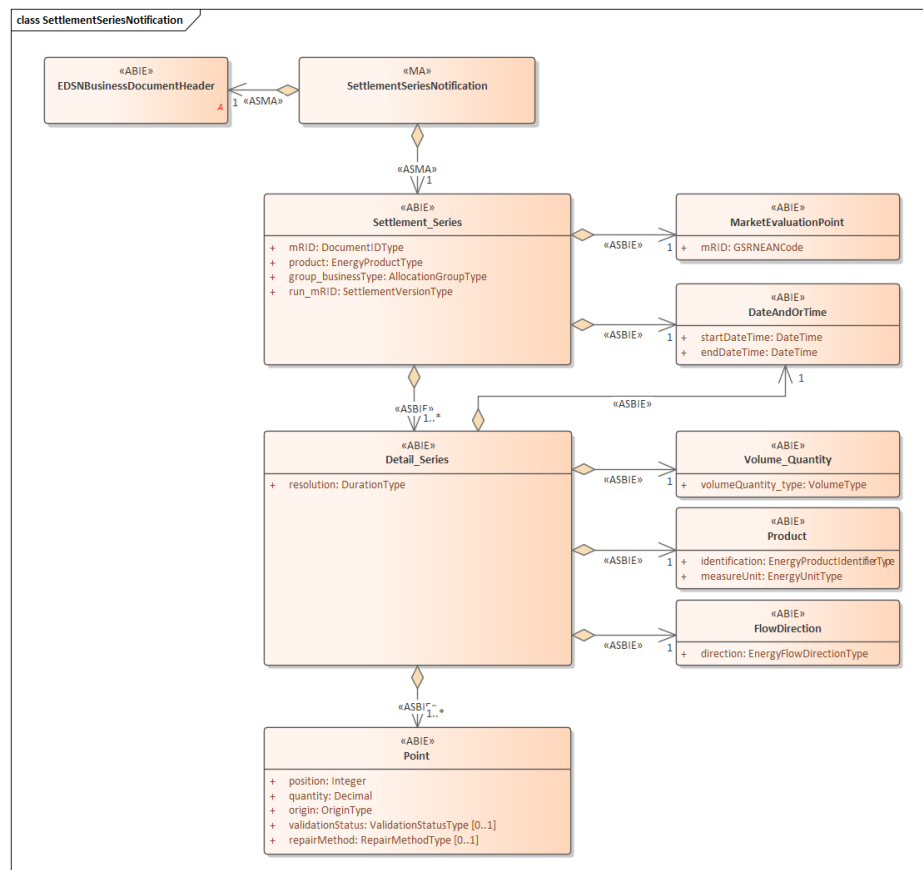
XML element	Data type	Multiplicity	Description	Functional parameter
code	ReasonCodeType	1..1	The motivation of an act in coded form.	Confirmation/rejection code
text	ReasonTextType	0..1	The textual explanation corresponding to the reason code.	Explanation of confirmation/rejection



Received_MarketDocument

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	The unique identification of the document being exchanged within a business process flow.	Notification identifier (UUID)

7.8 Notification Exchange OVP volumes for reconciliation per individual allocation point (ReconciliationSeriesNotification)



DateAndOrTime

XML element	Data type	Multiplicity	Description	Functional parameter
startDateTime	DateTime	1..1	Start date/time of the period as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	Start date period
endDateTime	DateTime	1..1	End date/time of the period as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	End date period

Detail_Series

XML element	Data type	Multiplicity	Description	Functional parameter
resolution	DurationType	1..1	The definition of the number of units of time that compose an individual step within a period.	OVP (electricity)

FlowDirection

XML element	Data type	Multiplicity	Description	Functional parameter
direction	EnergyFlowDirectionType	1..1	The identification of the direction.	Energy direction

MarketEvaluationPoint

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	GSRNEANCode	1..1	The identification of the evaluation point.	EAN code connection

Point

XML element	Data type	Multiplicity	Description	Functional parameter
position	Integer	1..1	A sequential value representing the relative position within a given time interval.	Position
quantity	Decimal	1..1	The principal quantity or the accepted offer quantity identified for a point.	Volume
origin	OriginType	1..1	The identification of the origin.	Origin indicator
validationStatus	ValidationStatusType	0..1	The identification of the validation status.	Validation status
repairMethod	RepairMethodType	0..1	The identification of the repair method.	Repair method

Product

XML element	Data type	Multiplicity	Description	Functional parameter
identification	EnergyProductIdentifierType	1..1	The unique identification of the product.	Product ID
measureUnit	EnergyUnitType	1..1	The identification of the measure unit.	Energy unit

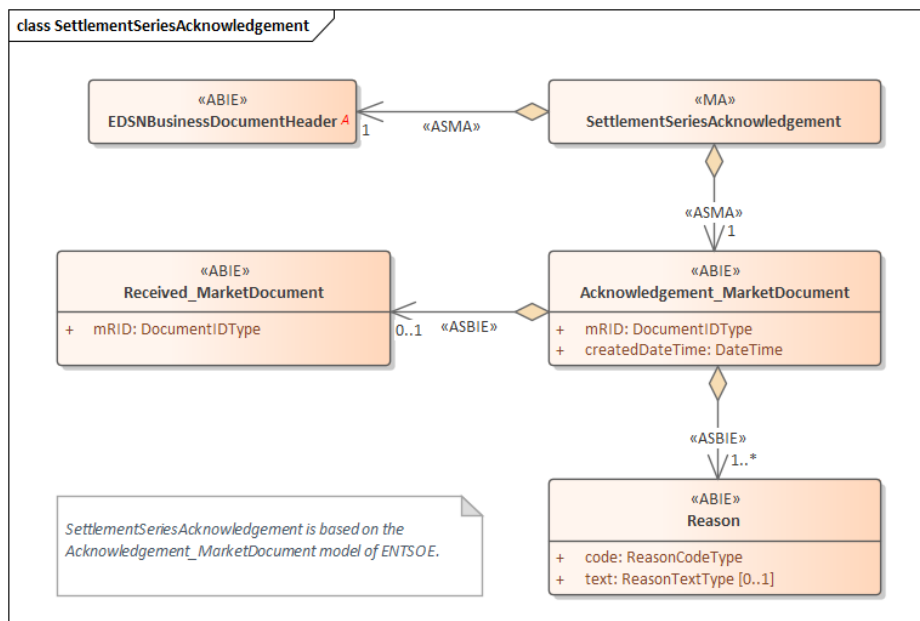
Reconciliation_Series

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	A unique identification of the time series.	Notification Identifier (UUID)
product	EnergyProductType	1..1	The identification of the energy product (electricity, gas etc.).	Product type
group_businessType	AllocationGroupType	1..1	The identification of the nature of the time series.	Allocation group
run_mRID	ReconciliationVersionType	1..1	The identification of the version of the time series.	Reconciliation run identification

Volume_Quantity

XML element	Data type	Multiplicity	Description	Functional parameter
volumeQuantity_type	VolumeType	1..1	The description of the type of the quantity.	Type volume

7.9 Confirmation/rejection notification Exchange OVP volumes for reconciliation per individual allocation point (ReconciliationSeriesAcknowledgement)



Acknowledgement_MarketDocument

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	The unique identification of the document being exchanged within a business process flow.	Notification Identifier (UUID)
createdDateTime	DateTime	1..1	The date and time of the creation of the document as per ISO 8601 YYYY-MM-DDThh:mm:ssZ.	Date/time notification

Reason

XML element	Data type	Multiplicity	Description	Functional parameter
code	ReasonCodeType	1..1	The motivation of an act in coded form.	Confirmation/rejection code
text	ReasonTextType	0..1	The textual explanation corresponding to the reason code.	Explanation of confirmation/rejection



Received_MarketDocument

XML element	Data type	Multiplicity	Description	Functional parameter
mRID	DocumentIDType	1..1	The unique identification of the document being exchanged within a business process flow.	Notification identifier (UUID)



7.10 Notification Exchange aggregated allocated volumes and aggregated determined volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeriesNotification)

BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.

heeft verwijderd: 1



... [4]



7.11 Confirmation/rejection notification Exchange aggregated allocated volumes and aggregated determined volumes for reconciliation per grid area (AggregatedVolumeReconciliationSeriesAcknowledgement)

BSCMF0085 has expired due to RFC-005-A2.0-TR3 IC280L Scope change.

heeft verwijderd:



... [5]

7.12 Certificate specification allocated volumes and determined volumes for reconciliation per individual allocation point (VolumeReconciliationSeries)

class Kassabon VolumeReconciliationSeries (CSV)

CSV kop (veldlabels)

- + RunMaand
- + LeveringsMaand
- + EAN-code Aansluiting
- + EAN-code BRP
- + EAN-code Leverancier
- + EAN-code Netgebied
- + Allocatievolume Normaal Afname
- + Allocatievolume Normaal Invoeding
- + Allocatievolume Laag Afname
- + Allocatievolume Laag Invoeding
- + Werkelijk Volume Normaal Afname
- + Werkelijk Volume Normaal Invoeding
- + Werkelijk Volume Laag Afname
- + Werkelijk Volume Laag Invoeding
- + Begindatum Meetperiode
- + Einddatum Meetperiode

A

1..*

CSV Kassabon (data)

- + RunMaand
- + LeveringsMaand
- + EAN-code Aansluiting
- + EAN-code BRP
- + EAN-code Leverancier
- + EAN-code Netgebied
- + Allocatievolume Normaal Afname
- + Allocatievolume Normaal Invoeding
- + Allocatievolume Laag Afname
- + Allocatievolume Laag Invoeding
- + Werkelijk Volume Normaal Afname
- + Werkelijk Volume Normaal Invoeding
- + Werkelijk Volume Laag Afname
- + Werkelijk Volume Laag Invoeding
- + Begindatum Meetperiode
- + Einddatum Meetperiode

Onderstaande tabel is het overzicht van implementatie van de functionele parameters in de berichtdefinitie⁴.

Kop (labels)

Given	Data type	Multiplicity	Description
Run Month	String	1..1	Text label field Run Month
Delivery month	String	1..1	Text label field Delivery month
EAN code Connection	String	1..1	Text label field EAN-code Connection
EAN code BRP	String	1..1	Text label field EAN code BRP
EAN code Supplier	String	1..1	Text label field EAN code Supplier
EAN code grid area	String	1..1	Text label field EAN code grid area
Allocation volume Normal Consumption	String	1..1	Text label field Allocation Volume Normal Consumption
Allocation volume Normal Production	String	1..1	Text label field Allocation Volume Normal Production
Allocation volume Low Consumption	String	1..1	Text label field Allocation volume Low Consumption
Allocation volume Low Production	String	1..1	Text label field Allocation volume Low Production
Actual Volume Normal Consumption	String	1..1	Text label field Actual Volume Normal Consumption
Actual Volume Normal Production	String	1..1	Text label field Actual Volume Normal Production
Actual Volume Low Consumption	String	1..1	Text label field Actual Volume Low Consumption
Actual Volume Low Production	String	1..1	Text label field Actual Volume Low Production
Start date of Measurement period	String	1..1	Text label field Start date Measurement period
End date of Measurement period	String	1..1	Text label field End date Measurement period

Certificate (data VolumeReconciliationSeries)

Given	Data type	Multiplicity	Description
Run Month	Date	1..1	According to the notation: YYYYMM.
Delivery month	Date	1..1	According to the notation: YYYYMM.
EAN code Connection	String	1..1	EAN18 for the allocation point electricity.
EAN code BRP	String	1..1	EAN13 of the BRP.
EAN code Supplier	String	1..1	EAN13 of the SUP.
EAN code grid area	String	1..1	EAN18 of the grid area.
Allocation volume Normal Consumption	Integer	1..1	Imputed allocation volume consumption during normal hours (in kWh, no decimal places).
Allocation volume Normal Production	Integer	1..1	Imputed allocation volume production during normal hours (in kWh, no decimal places).
Allocation volume Low Consumption	Integer	1..1	Imputed allocation volume consumption during low hours (in kWh, no decimal places).

⁴ Concerns the structure of the current Certificate. The format of this Certificate is different from RFC 4180 which is used as the CSV format for the Dutch energy market

Given	Data type	Multiplicity	Description
Allocation volume Low Production	Integer	1..1	Imputed allocation volume production during low hours (in kWh, no decimal places).
Actual Volume Normal Consumption	Integer	1..1	The volume consumption during normal hours determined for reconciliation(in kWh, no decimal places).
Actual Volume Normal Production	Integer	1..1	The volume production during normal hours determined for reconciliation (in kWh, no decimal places).
Actual Volume Low Consumption	Integer	1..1	The volume consumption during low hours determined for reconciliation(in kWh, no decimal places).
Actual Volume Low Production	Integer	1..1	The volume production during low hours determined for reconciliation (in kWh, no decimal places).
Start date of Measurement period	Date	1..1	Start date of the consumption period according to the notation: YYYYMMDD.
End date of Measurement period	Date	1..1	End date of the consumption period according to the notation: YYYYMMDD.



Structuur en voorbeeld (Comma Separated Value)

Structure Certificate

Line	Structure
1 (labels)	Run Month;Delivery Month;EAN code Connection;EAN code BRP;EAN code Supplier;EAN code grid area;Allocation volume Normal Consumption;Allocation volume Normal Production;Allocation volume Low Consumption;Allocation volume Low Production;Actual Volume Normal Consumption;Actual Volume Normal Production;Actual Volume Low Consumption;Actual Volume Low Production;Start date Measurement period;End date Measurement period
2.. n (data)	Run Month;Delivery Month;EAN code Connection;EAN code BRP;EAN code Supplier;EAN code grid area;Allocation volume Normal Consumption;Allocation volume Normal Production;Allocation volume Low Consumption;Allocation volume Low Production;Actual Volume Normal Consumption;Actual Volume Normal Production;Actual Volume Low Consumption;Actual Volume Low Production;Start date Measurement period;End date Measurement period

Example Certificate

Line	Example
1	Run Month;Delivery Month;EAN code Connection;EAN code BRP;EAN code Supplier;EAN code grid area;Allocation volume Normal Consumption;Allocation volume Normal Production;Allocation volume Low Consumption;Allocation volume Low Production;Actual Volume Normal Consumption;Actual Volume Normal Production;Actual Volume Low Consumption;Actual Volume Low Production;Start date Measurement period;End date Measurement period
2	202408;202305;871690930000400000;7609999151408;8719328014201;871690910000025589;61;12;80;19;344;24;450;39;20230501;20240501
3	202408;202306;871690930000400000;7609999151408;8719328014201;871690910000025589;59;6;59;7;330;46;329;134;20230501;20240501
4	202408;202307;871690930000400000;7609999151408;8719328014201;871690910000025589;61;0;63;0;341;0;352;0;20230501;20240501
5.. n	

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Pagina 37: [2] heeft verwijderd	Amy Sercombe	31-01-2024 14:30:00
Pagina 47: [3] heeft verwijderd	Amy Sercombe	31-01-2024 14:30:00
Pagina 73: [4] heeft verwijderd	Amy Sercombe	31-01-2024 14:30:00
Pagina 74: [5] heeft verwijderd	Amy Sercombe	31-01-2024 14:30:00