

BAS

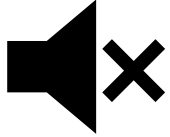


The background of the slide features a photograph of a wind farm. A long, straight row of wind turbines extends from the foreground into the distance, receding towards a hazy horizon. The turbines are white with dark blades. The ground appears to be a flat, grassy field. A large, semi-transparent green rectangle is overlaid on the right side of the image, containing the text and logo. On the right edge of this green rectangle, the letters 'S', 'A', and 'B' are visible in a large, white, stylized font, likely part of a larger logo or branding.

Information session Tranche 4 & TS046 Collectief Allocatie 2.0 (A2.0)

Information session 2 – 24 June 2025

Welcome to the information session for Tranche 4 A2.0



Mute your
microphone.



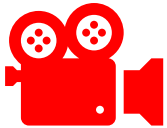
Turn **off** your
camera.



Ask questions via **the chat
feature**. We are working
with a moderator.



Presentation on the
Energiedatawijzer.



**The session is
being
recorded.**



The recording will be
published on the
Energiedatawijzer.



The recording will
continue to be
available during
the release.



All questions and
answers will be
placed on the
Energiedatawijzer.

When answering questions, the name is sometimes mentioned of the person who asked the question. If you object to this, please start your question with the word 'anonymous'

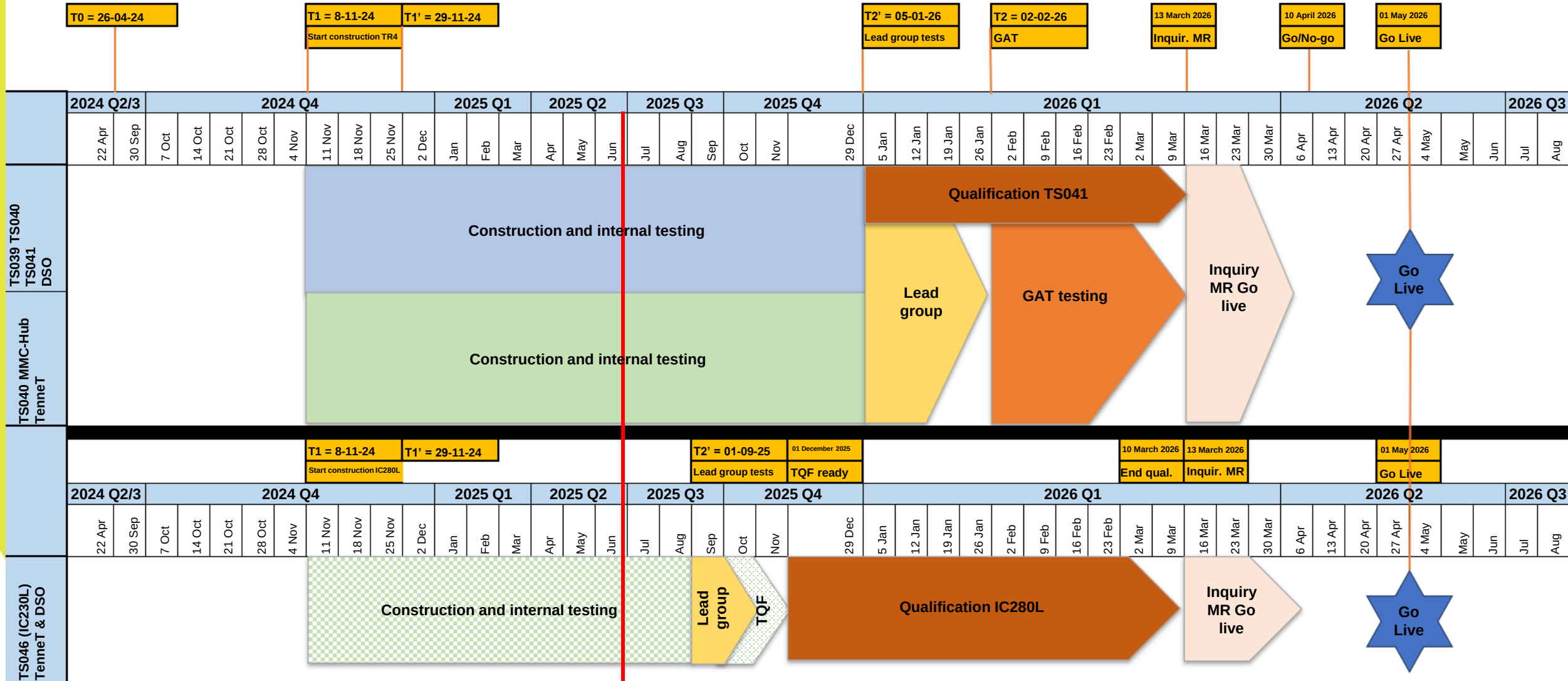
Content and speakers

Subject	Speaker
Welcome and planning	Mirjam van der Horst (chairman IISO, secretary PFSG) Lisa Sulkers (implementation manager)
Energiedatawijzer	Lisa Sulkers
Testing	Jorik van Vilsteren (manager Testing and Transition)
Role TenneT in Tranche 4 and TS046	Gijsbert Steenaert (programme manager TenneT)
Transition timeline and agreements Available and changed documentation	Bram van Straalen (member IISO and team lead Messaging team)
Response to questions asked in advance	Bram van Straalen
Wrap-up	Mirjam van der Horst

Planning Tranche 4 & TS046

Lisa Sulkers

PLANNING TRANCHE 4 AND PLANNING TS046 (IC280L)

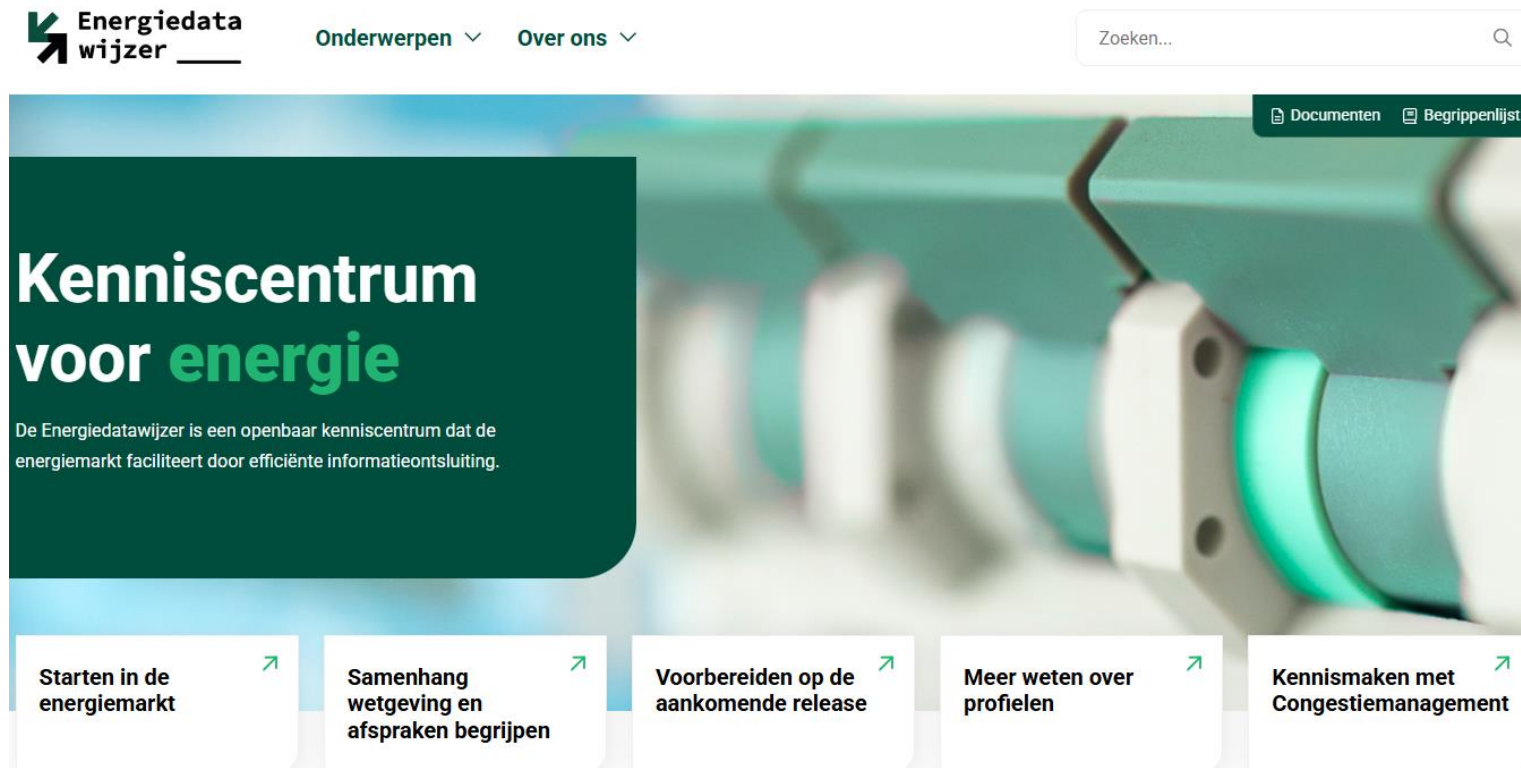


Energiedatawijzer

Lisa Sulkers

Energiedatawijzer

Sector and release documentation can only be found at Energiedatawijzer.nl, and no longer on mijnMFFBAS



Testing

Jorik van Vilsteren

Planning Tranche 4 & TS046

PLANNING TRANCHE 4 EN PLANNING TS046 (IC280L)

LEAD GROUP TESTS

GAT TESTING

T0 = 26-04-24

T1 = 8-11-24

T1' = 29-11-24

Start bouw TR4

T2' = 05-01-26

Kopgroep testen

T2 = 02-02-26

GAT

13-03-26

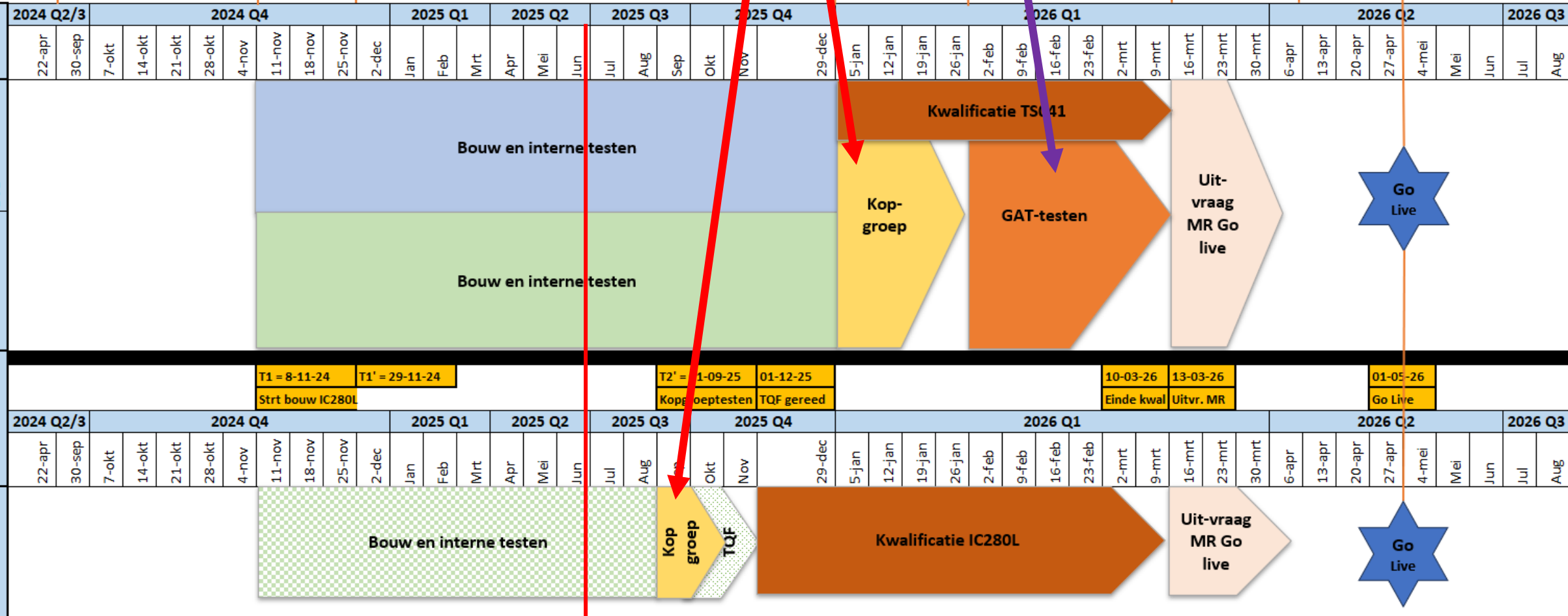
Uitvr. MR

10-04-26

Go/No-go

01-05-26

Go Live



Main dates

TS046 (IC280 Light)

- Lead group testing: start date **01-09-2025**
We are still urgently looking for commercial market parties so that the tests can be executed successfully!
- User acceptance tests (GAT): there will be no GAT
- Qualification: start date **01-12-2025**

TS039 / TS040 / TS041

- Lead groups testing: start date **05-01-2026**
- GAT testing: start date **02-02-2026**

ATTENTION: We are still urgently looking for commercial market parties so that the tests can be executed successfully!
Please register by sending an e-mail to vragen@hetnormo.nl or contact me directly.

Lead group tests

The Lead group:

- Plays a role in the successful implementation of this tranche
- Tests central services and local landscapes, and makes modifications if necessary
- Performs progression and regression tests
- Advises the IISO about the release environment central services for sector-wide GAT

The affected market roles per topic are:

- TS039: BRP, SUP, DSO, TSO (KV/GV)
 - TS040: BRP, SUP, DSO, TSO (KV)
 - TS041: BRP, SUP, DSO (KV)
 - TS046 (IC280 Light): BRP, DSO, TSO
- Detailed testing plan Lead group to follow shortly!

GAT testing – areas of attention

Compulsory test scenarios:

TS040: Chain test DSO/BRP via MMC-hub (TSO)

ATTENTION: LOAD/performance

- Due to an increase in the size and number of notifications, the MMC-hub must take load into account in case of push. In addition, receiving parties must take into account local challenges due to the increase in the size and number of notifications
- TenneT is already investigating load, timing and sizing

DTP GAT and grouping for TS039, TS040 and TS041 will follow in Q3 2025!

GAT testing – planning

Planning GAT testing

Test activity	Period
Testing group 1	02-02-2026 to 13-02-2026
Testing group 2	09-02-2026 to 20-02-2026
Testing group 3	16-02-2026 to 27-02-2026
Overrun / re-testing findings	02-03-2026 to 13-03-2026
Release advice GAT	13-03-2026

Prerequisites for testing:

- Successful connectivity test with central services must be carried out before start of GAT!
- Urgent advice for/appeal to all market parties: make sure that you are ready on time!
Duly ask questions about integration, so that an answer can be supplied to you on time!
Integration issues, which could have been avoided, will be an inconvenience during the hustle and bustle of the GAT

GAT testing – findings

- Finding must always be reported to Het Normo (BAS)
- The findings process is started in the DTP GAT
- Het Normo must maintain an overview of the latest findings, follow them up and report them to the IISO (lessons learned Tranche 3)

Questions?

Are there any other questions or comments?

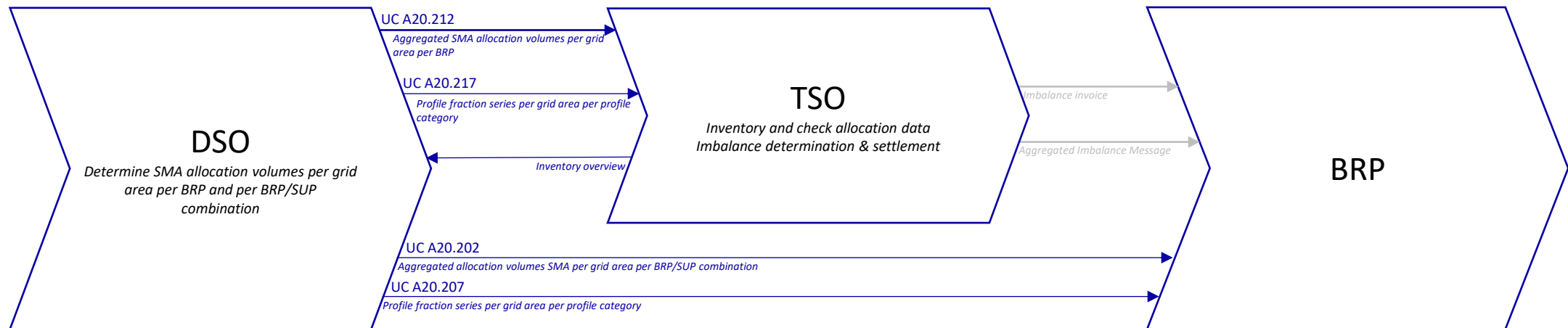
If you have questions about the Lead group or GAT testing at a later moment, please send them to vragen@hetnormo.nl

Role TenneT in Tranche 4 and TS046

Gijsbert Steenaert

TS040 – Smart meter allocation

- **TenneT plays a limited role in Tranche 4**; only processes changed input for TS039 'Residual Volume Configuration' and TS040 'Smart meter allocation'. The processes carried out by TenneT will barely change
- Existing allocation notification will be used for TS040, with limited modification. **Requalification is not necessary**

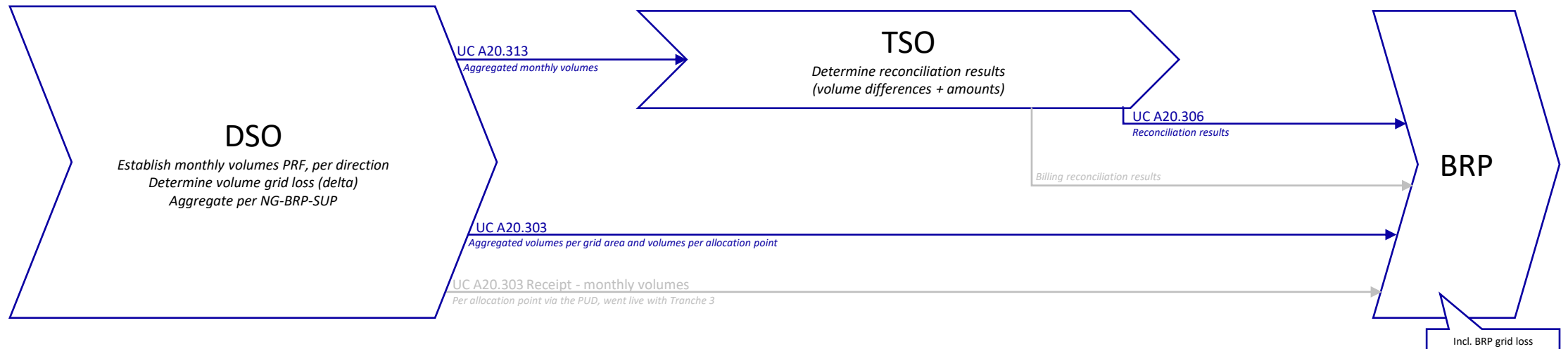


TS046 (IC280 Light)

More information:

- TenneT Web Services Guide on MyTenneT
- Connectivity info was published at the start of June

- IC280 Light **related to 1-1 conversion of reconciliation PRF** from EDINE via CPS **to XML via MMC-hub**. However, the message definition contains split between production and consumption
- New XML notification, so **parties must qualify**. This is possible as of 1 December (= completion TQF). Qualification via self-service TQF again, just as in Tranche 3
- Agreed under MFFBAS that **time frame for qualification is very short!**
#beprepared #selfservice
- Attention: **new XSD for reconciliation TMT and SMA!**



Transition times and transition agreements

Bram van Straalen

Transition timelines and transition agreements

- **The Consultation group Transition compiled document with:**
 - Transition timelines around 01-05-2026
 - Transition agreements around 01-05-2026
- **Contents**
 - H2 Allocation process electricity (TS039 and TS040)
 - H3 Reconciliation processes electricity (TS046)
 - H4 Measurement data processes small connections (TS041)
- **See Energiedatawijzer**

<https://energiedatawijzer.nl/documenten/transitietijlijn-en-afspraken-allocatie-2-0-tranche-4/>

H2 Allocation process electricity (TS039/TS040)

1. Change allocation method on 01-05-2026

- Execution **by distribution system operators** on 01-05-2026
- **Master notifications connection on 02-05-2026** (regular process)
- An **extract** is available upon request (regular application process)

2. Allocation process SMA on 01-05-2026

- Allocation runs for **measurement day as of 01-05-2026** split allocation volumes SMA split based on the **origin indication measured or calculated**
- Allocation runs for **measurement day before 01-05-2026 no split** allocation volumes SMA split based on the **origin indication measured or calculated**

H2 Allocation process electricity (TS039/TS040)

3. Supply of files by SUP for calculation DPF

- The participating suppliers (Eneco, Essent, Vattenfall) no longer have to supply files for the measurement days as of 01-05-2026
- For measurement days as of 01-05-2026, the distribution system operators use collected measurement data for SMA to determine the profile fractions.
- The request option for dynamic profile fractions (via and API) will continue to exist

4. Change allocation method by suppliers

- 30-04-2026 is the last day to still submit changes of allocation method (PRF to SMA or vice versa). The change will take effect on 30-04-2026
- As of 01-05-2026, the functionality for submitting a change of allocation will no longer be available

H2 Allocation process electricity (TS039/TS040)

5. Residual volume configuration (TS039)

- Allocation runs for **measurement day as of 01-05-2026**: residual volume will be divided over **PRF allocation points and grid loss unpaid consumption**
- Allocation runs for **measurement day before 01-05-2026**: residual volume will **only** be distributed over **PRF allocation points**

H3 Reconciliation process electricity (TS046)

1. Change notifications reconciliation PRF

- As of **01-05-2026**, all 'volumes for reconciliation' notifications for the reconciliation PRF based on the new notification specifications (XML) will be sent by the DSO to the BRP and TenneT
- As of **01-06-2026**, the reconciliation result notifications for PRF will be sent to the BRP by TenneT based on the new notification specification (XML)

April 2026	May 2026		June 2026
The last calendar day at the latest	10 th working day at the latest	The last calendar day at the latest	10 th working day at the latest
DSO sends last E24 to BRP and last E25 to TenneT	TenneT sends last E26 to BRP	DSO sends first reconciliation notifications in XML to BRP and TenneT	TenneT sends first reconciliation result notifications in XML to the BRP
Reconciliation PRF for measurement month December 2025		Reconciliation PRF for measurement month January 2026	

H3 Reconciliation process electricity (TS046)

2. Change notifications reconciliation results TMT and SMA

- As of 01-05-2026, all '**Reconciliation results for aggregated volumes**' notifications will be sent by TenneT based on the **new notification format** (XSD). This is a generic notification for allocation groups PRF, **TMT and SMA**
- As of 01-05-2026, all parties that receive '**Reconciliation results for aggregated volumes**' notifications from TenneT (also for **SMA** and **TMT**) must take into account this new XSD

H4 Measurement data processes (TS041)

1. Responsibility determining meter readings KA

- Meter readings accompanying event/mutation with data **up to 30-04-2026: the SUP**
- Meter readings accompanying event/mutation with data **as of 01-05-2026: the DSO**
- NB: as of 01-05-2026, the SUP will continue to be responsible for meter readings from measurement devices that cannot be read remotely

2. Dispute process and repair mutations

- Meter readings accompanying event/mutation with data **up to 30-04-2026: 'old process'**
- Meter readings accompanying event/mutation with data **as of 01-05-2026: 'new process'**

H4 Measurement data processes (TS041)

3. Request determine meter reading KA

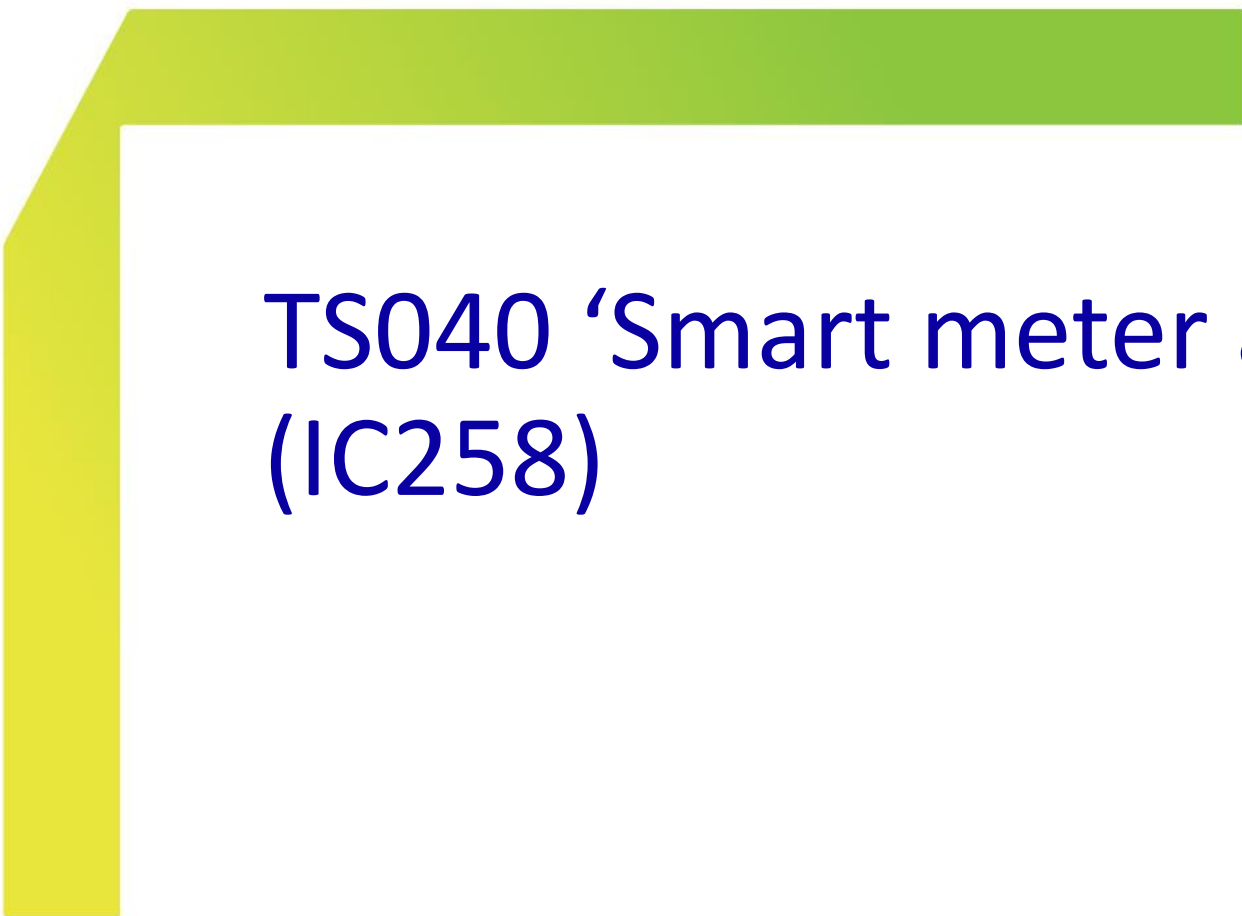
- The first possibility is on **02-05-2026** (01-05-2026 is not possible because a change-of-month meter reading is already set to be determined on that day)

4. Determination meter readings on 01-05-2026

- In accordance with the regular process for determining and distributing change-of-month meter readings and accompanying volumes (within maximum 15 working days; and for gas, wait for the caloric values)
- **Reason code**
 - **ALLMTCHG**: allocation points with change allocation method (TS040 SMA)
 - **MONTHMR**: allocation points/connections without change allocation method

Concise documentation overview per topic

Bram van Straalen



TS040 'Smart meter allocation' (IC258)

TS040 – sector documentation

Issue document

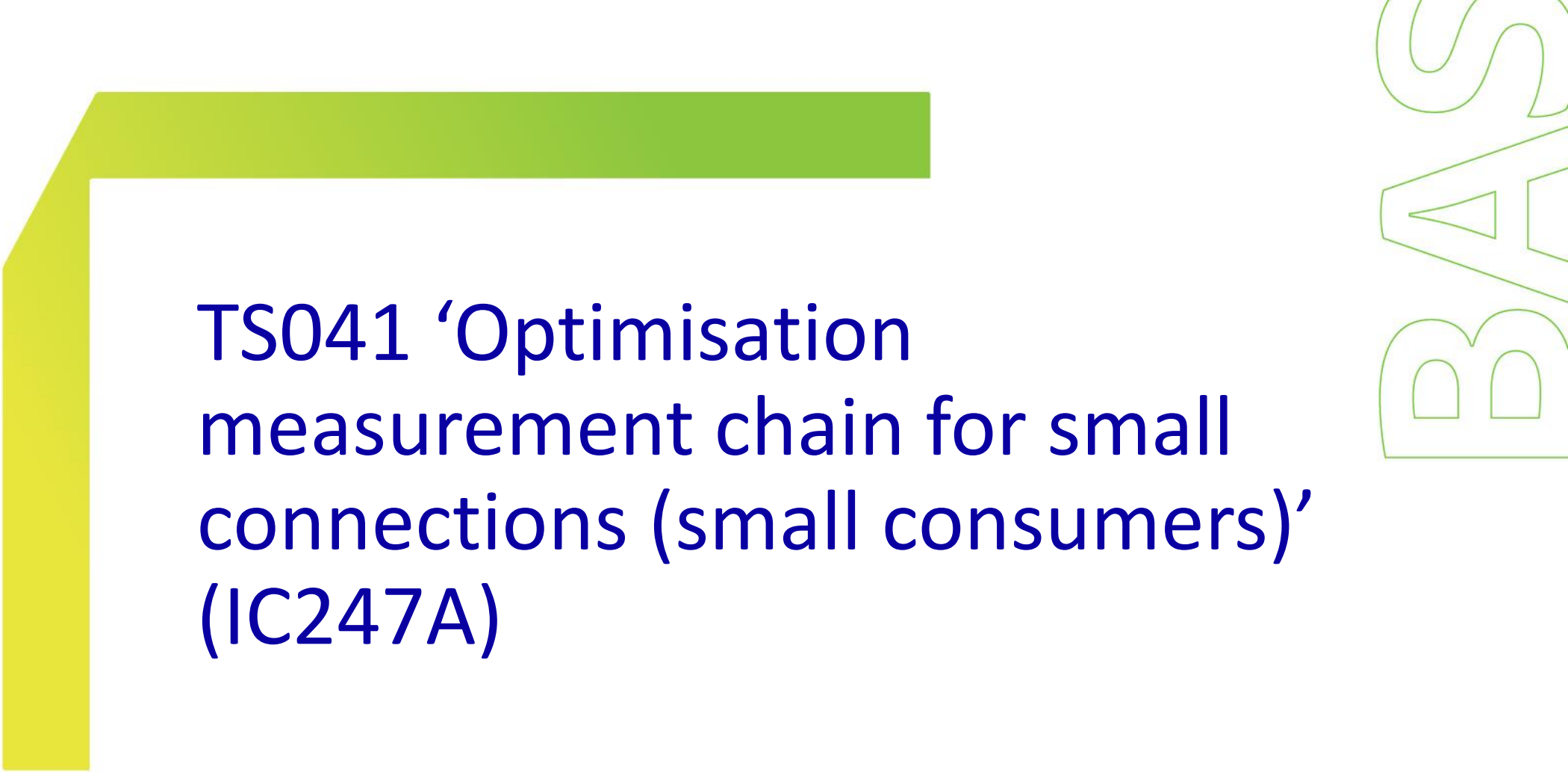
TS040 - IC258 'Smart meter allocation', version 2.0, 09-05-2025

Business Requirement Specification (BRS)

BRS 'Allocation data electricity', version 3.0, 13-09-2024

Business service (BS)

- Business service 'Exchange allocation data electricity', version 4.0, 13-09-2024
- Business service 'Moving in', version 12.0, 28-03-2025
- Business service 'Moving out', version 8.0, 28-03-2025
- Business service 'End delivery', version 7.0, 28-03-2025
- Business service 'Supplier switch', version 12.0, 28-03-2025
- Business service 'Intersecting processes', version 8.0, 28-03-2025
- Business service 'Exchange meter readings and relocation', version 9.0, 28-03-2025
- ~~Business service 'Change Allocation method for smart meter allocation (SMA)' → expired~~
- ~~Business service 'Present aggregated volumes electricity' → expired~~



TS041 'Optimisation
measurement chain for small
connections (small consumers)'
(IC247A)

TS041 – sector documentation

Issue document

TS041 IC247A 'Optimisation measurement chain for small connections' version 3.0, 09/05/2025

Business Requirement Specification (BRS)

BRS 'Measurement data Small Connections (small consumers)', version 2.0, 09/05/2025

Business service (BS)

- Business service 'Request determination meter readings and volumes KA', version 2.0, 09/05/2025
- Business service 'Moving in', version 12.0, 28-03-2025
- Business service 'Moving out', version 8.0, 28-03-2025
- Business service 'End delivery', version 7.0, 28-03-2025
- Business service 'Supplier switch', version 12.0, 28-03-2025
- Business service 'Intersecting processes', version 8.0, 28-03-2025
- Business service 'Exchange meter readings and relocation', version 9.0, 28-03-2025
- ~~Business Service 'Change Allocation method for smart meter allocation (SMA)' → expired~~
- ~~Business Service 'Present aggregated volumes electricity' → expired~~

Focus points

1. IC247A: Optimisation measurement chain for small connections (small consumers)

- Performance: extra data load when retrieving and processing extracts, master data and measurement data notifications
- SUP will be offered a new API by DSO/EDSN to determine a new meter reading (e.g. following a price change)
 - Qualification for this API is necessary and will take place during the Lead group test and GAT period
 - Qualification plan will be shared in Q4

2. Aim: early acceptance, also as sector

- Activation Lead group: participants will be part of realisation process at EDSN
- The aim is to follow up the Lead group testing needs with the concerned market roles as soon as possible



TS039 'Residual Volume Configuration' (IC283)

TS039 – sector documentation

Issue document

TS039 - IC283 Residual volume Configuration, version 1.0, 26-04-2024

Business Requirement Specification (BRS)

No impact on BRS

Business service (BS)

No impact on BS



TS046 'Reconciliation notifications PRF to XML' (IC280 Light)

TS046 – sector documentation

Issue document

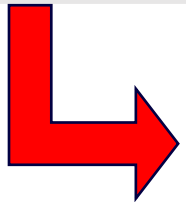
N/A

Business Requirement Specification (BRS)

BRS 'Settlement data', version 3.0, 23-12-2024

Business service (BS)

- Business service 'Exchange volumes for settlement and reconciliation electricity', version 4.0, 23-12-2024
- **Business service 'Exchange settlement results electricity', version 7.0, 23-12-2024**



Changed XDS AggregatedVolumeSettlementResultSeriesNotificatrion for reconciliation results. Also sued for TMT and SMA.

Requests for Change

Bram van Straalen

Overview RFC's

- **No new RFCs since 01-04-2025** (all RFCs processed in the documentation)
- **Scope**
 - N/A
- **Planning**
 - N/A
- **Contents (fine-tuning)**
 - RFC-020-A20 IC280L 'Measurement month in reconciliation notifications'
 - RFC-026-A20-TR4 TS041 IC247A 'Date in request determination meter readings and volumes KA'
 - RFC-028-A20-TR4 TS040 'Recalculation DPF on D+2'
 - RFC-029-A20-TR4 TS041 IC247A 'Maximum number monthly requests meter readings'

RFC-020-A20 IC280L 'Measurement month in reconciliation notifications'

Cause	• When converting the contents of the EDINE notification to the XML version of IC280 Light, the 'metering period' (measurement month) was not copied • Because a reconciliation run PRF takes place each month, without the 'metering period', it will be difficult to determine to which reconciliation the reconciliation notifications PRF belong
Solution RFC	• Add 'metering period' as whole calendar month to the following notifications: • volumes for reconciliation PRF (BSCMF0085) • reconciliation results PRF (BSCMF0087) • Change checks in: • business service 'Exchange volumes for settlement and reconciliation' • business service 'Exchange settlement results'
Impact	• See the sheets with impact per market role
Status	• The RFC was approved in the PFSG on 14-10-2024 • The changes have already been incorporated into the concerned BRS, BS and MD



RFC-026-A20-TR4 TS041 IC247A 'Date in request determination meter readings and volumes KA'

Cause	• In order to avoid intersecting processes, a decision has been made to only submit requests for determined meter readings and volumes on the desired day itself • However, supplier expect problems if, for example, systems have malfunctioned and the request cannot be submitted on time
Solution RFC	• Supply a date in the request determine meter readings in: • the topic document TS041 (and the MSP-R) • the business service 'Request determination meter readings and volumes'
Impact	• See the sheets with impact per market role
Status	• The RFC was approved in the PFSG on 07-02-2025 • The changes have already been incorporated into the concerned BRS, BS and MD



RFC-029-A20-TR4 TS041 IC247A 'Maximum number monthly requests meter readings'

Cause	• When developing the notifications for IC252 it appeared that a few components of IC252 concerning data exchange had not been written consistently and clearly
Solution RFC	• Increasing the maximum number of determined meter readings per month per allocation point from 2 to 3 in: • the topic document TS041 (and the MSP-R) • the business service 'Request determination meter readings and volumes'
Impact	• See the sheets with impact per market role
Status	• The RFC was approved in the PFSG on 07-03-2025 • The changes have already been incorporated into the concerned BRS, BS and MD



RFC-028-A20-TR4 TS040 'Recalculation DPF on D+2'

Cause	• If the minimum sample size is narrowly met on D+1 and measurement data is available on a lot more allocation points on D+2, it is not possible to re-determine the dynamic profile fraction series • This harms the quality/purity of the dynamic profile fractions • The DSOs must set up a separate process for D+1 versus D+2 (on D+1, dynamic profile fractions are determined for all combinations; on D+2, dynamic profile fractions are only determined for combinations where a fall-back was needed)
Solution RFC	• D+1: retain determination of dynamic profile fractions on D+1 no later than 10:00 am based on the available measurement data. But do not fixate them • D+2: for all combinations, repeat determination of the dynamic profile fraction series based on the available measurement data. These dynamic profile fraction series will be confirmed
Impact	• See the sheets with impact per market role
Status	• Approved in the PFSG on 28-03-2025 • The changes were incorporated into the topic document 

Energiedatawijzer



Onderwerpen ▾ Over ons ▾

Zoeken... 

Home > Onderwerpen > Aankomende release > Allocatie 2.0 – Tranche 4

Documenten  Begrippenlijst 



ONDERWERPEN

Aankomende release

Hoofdpagina

Allocatie 2.0 – Tranche 3

Allocatie 2.0 – Tranche 4

Release onafhankelijke wijzigingen ▾

Wijzigingen in afwachting van planning

Recent afgesloten sectorreleases ▾

Allocatie 2.0 – Tranche 4

 Gepubliceerd: 27-6-2024

Tranche 4 is de vierde release van het programma Allocatie 2.0.

Met deze tranche wordt slimmeterallocatie ingevoerd voor alle kleinverbruikaansluitingen elektriciteit, tenzij de aansluiting niet voorzien is van een op afstand uitleesbare meetinrichting. Daarnaast wordt de meetketen voor kleinverbruikaansluitingen omgedraaid, waarbij voor kleinverbruikaansluitingen die voorzien zijn van een op afstand uitleesbare meetinrichting, de netbeheerder verantwoordelijk wordt voor de vaststelling van de meetgegevens. Tenslotte wordt de toewijzing van het restantvolume elektriciteit gewijzigd. Het restantvolume wordt zowel aan profielaansluitingen als aan een deel van het netverlies toegekend.

Hieronder vind je de documenten die op dit moment voor Tranche 4 beschikbaar zijn.

Ingangsdokumentatie voor implementatie

In de ingangsdokumentatie is op verschillende detailniveaus vastgelegd hoe marktpartijen informatie met elkaar uitwisselen.

Topics 

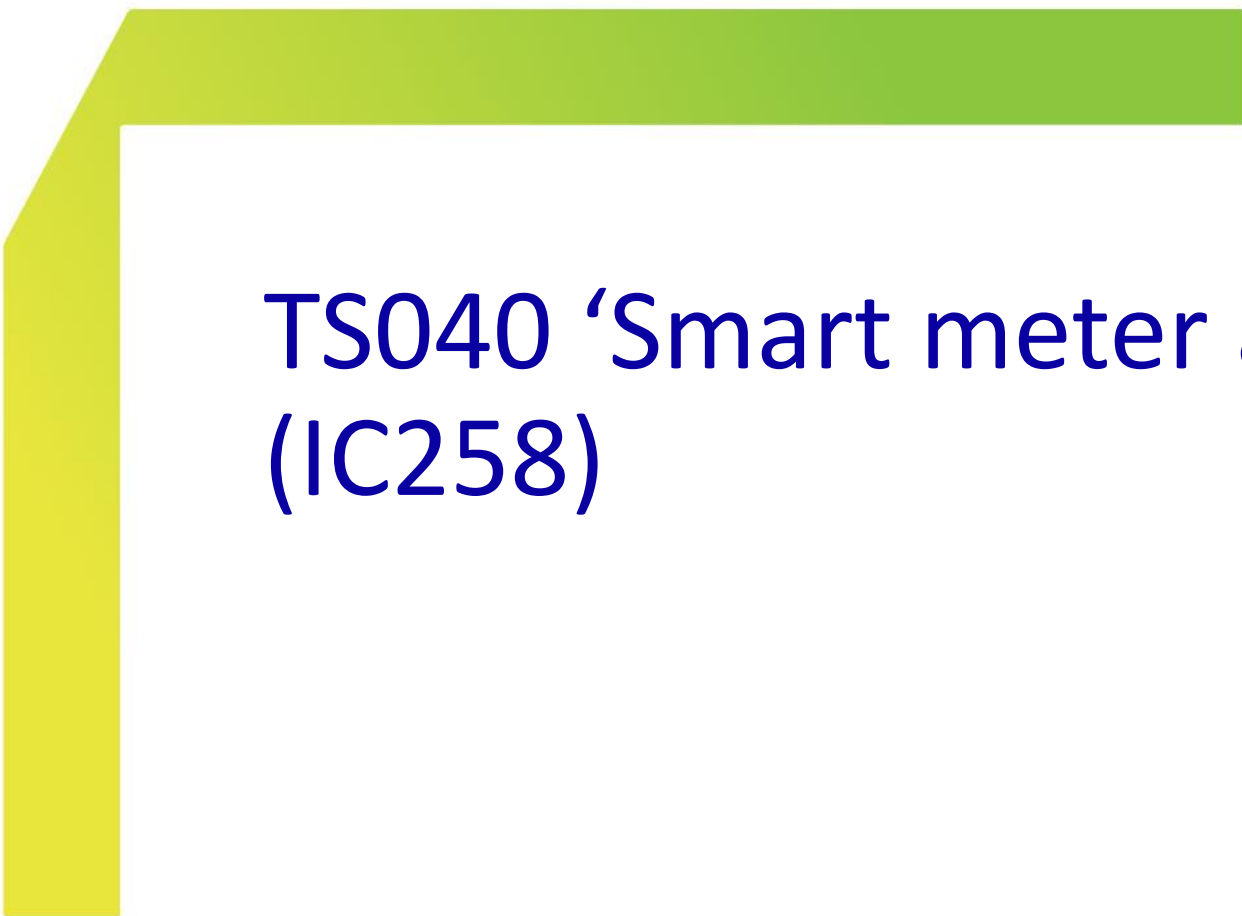
Business Requirement Specifications 

Business Services 

Berichtdefinities 

Reply to submitted questions

Bram van Straalen



TS040 'Smart meter allocation' (IC258)

TS040 – questions and answers

Question	When will the switches be passed on to EDSN and is this something that the supplier/BRP must do, or will this occur automatically (by e.g. system operator/EDSN/MFFBAS)?
Answer	The change of allocation method in the connections register on 01-05-2025 will be carried out by distribution system operators. Suppliers and balance responsible parties need not do anything in this case, and will receive the results of the change in allocation method afterwards via the master data notification.

TS040 – questions and answers

Question	Some connections will not change to cSMA, because this is simply not possible (e.g. 'legacy' meter). How can BRPs know which connections will not be switching their allocation method (PRF → SMA)?
Answer	This can be derived from the master data from the connections register, which is received by suppliers. When the following values are present, the allocation method will be switched from PRF to SMA (is the allocation method is not yet SMA): - Type meter = SLM - Legible smart meter = SMU - Administrative status of the meter = ON BRPs are advised to ask the SUP about the involved connections, because BRPs do not receive this data in the master data notification.

TS040 – questions and answers

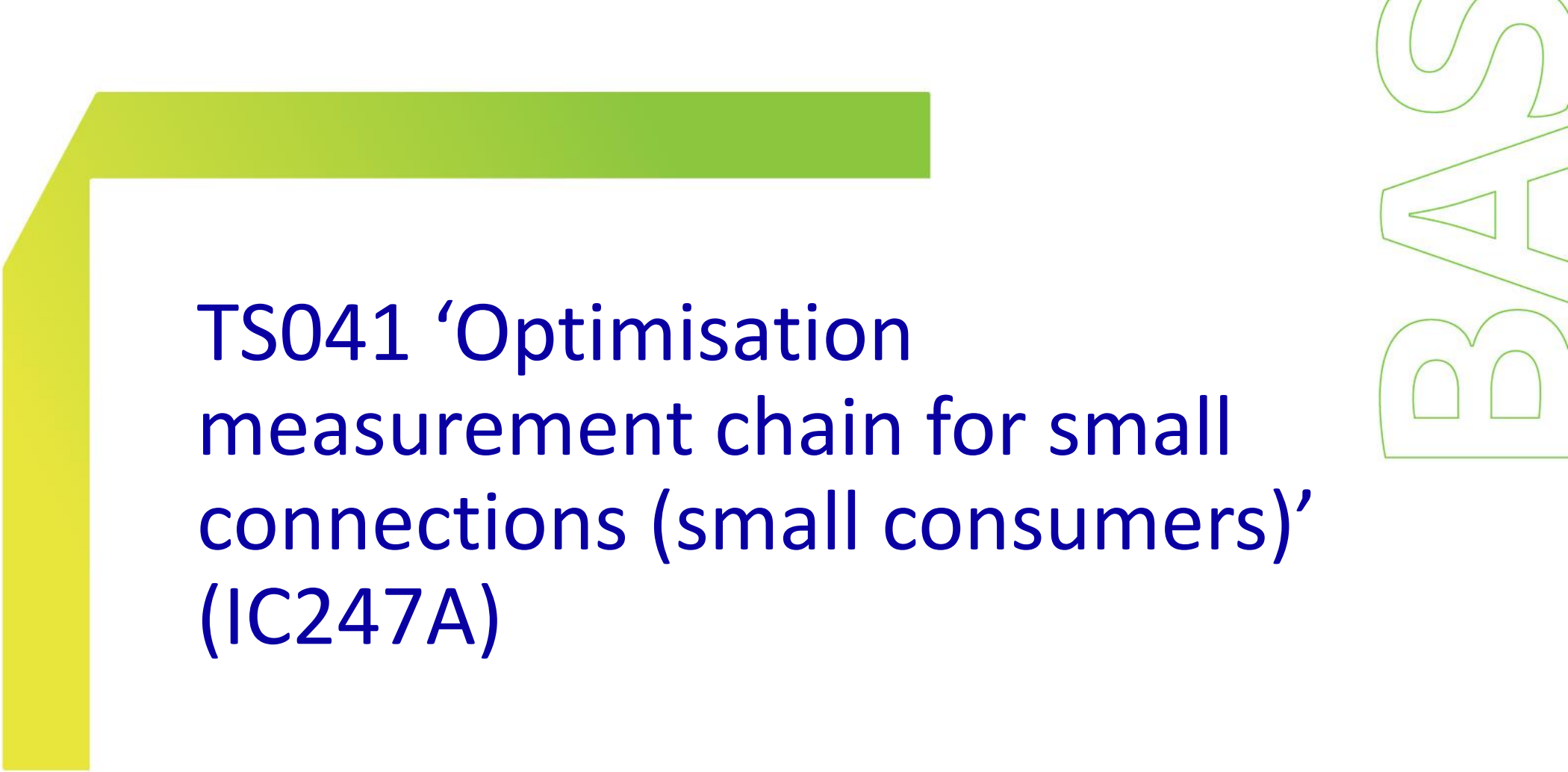
Question	Is the purpose now that cSMA will be allocated based on the same split as the fractions: thus based on determined consumption type (AMI/AZI) and profile category?
Answer	No, when supplying the results of the smart meter allocation, a split will not take place per: • Profile category • Determined consumption type (AMI/AZI) However, the allocation results will be distinguished based on the origin (measured/calculated).

TS040 – questions and answers

Question	Will allocation via cSMA take place in the same manner as we now receive SMA for some of our customers? In other words: must extra notifications be implemented?
Answer	There will be no extra notifications for SMA according TS040 compared to iSMA Only the existing notifications with allocation results will be expanded to include the 'origin indication', so that multiple series are supplied (origin indication and energy direction).

TS040 – questions and answers

Question	During the previous information session, it was stated that dynamic profile fractions will still be published. How long will this continue to be the case: we will certainly benefit from this publication if it is published without an end date.
Answer	There are no plans to end this publication. The dynamic profile fractions will simply continue to be responsible via the familiar API, because they are still used for the allocation of profiled allocation points for small connections and for repair/validation of measurement data.



TS041 'Optimisation
measurement chain for small
connections (small consumers)'
(IC247A)

TS041 – questions and answers

Question	Which mutation reason will be given to the change-of-month meter readings?
Answer	The change-of-month meter readings for 01-05-2025 will be given the following two reason codes: • ALLMTCHG: allocation points with change allocation method (TS040 SMA) • MONTHMR: allocation points/connections without change allocation method

TS041 – questions and answers

Question	What are the expected delivery times for the meter readings and volumes determined by the DSO for remotely legible measurement devices?
Answer	The distribution system operators expect to supply the determined meter readings and volumes on the following days after the meter reading date: • At the end of the following day: 70% delivered • At the end of the second day: 85% delivered • At the end of the fifth day: 100% delivered

TS041 – questions and answers

Question	Is it true that SUPs will still be able to retrieve daily readings as interval data via CTS after 1-5-2026?
Answer	Yes, nothing will change when it comes to retrieving measurement data via the CTS (Portal P4).

TS041 – questions and answers

Question	Dispute process SUP switch will remain: but who will launch a dispute against whom? (SUP/SUP? Old SUP/SO? New SUP/SO? Case in PIE?)
Answer	See the comprehensive sheets about the dispute process.

TS041 – questions and answers

Question	Calculated even readings in an SUP switch: can they only be corrected to customer readings via the dispute process with the system operator? We actually want to immediately request standard readings at the moment we see that the meter malfunctions. How exactly will this be corrected?
Answer	See the comprehensive sheets about the dispute process.

TS041 – questions and answers

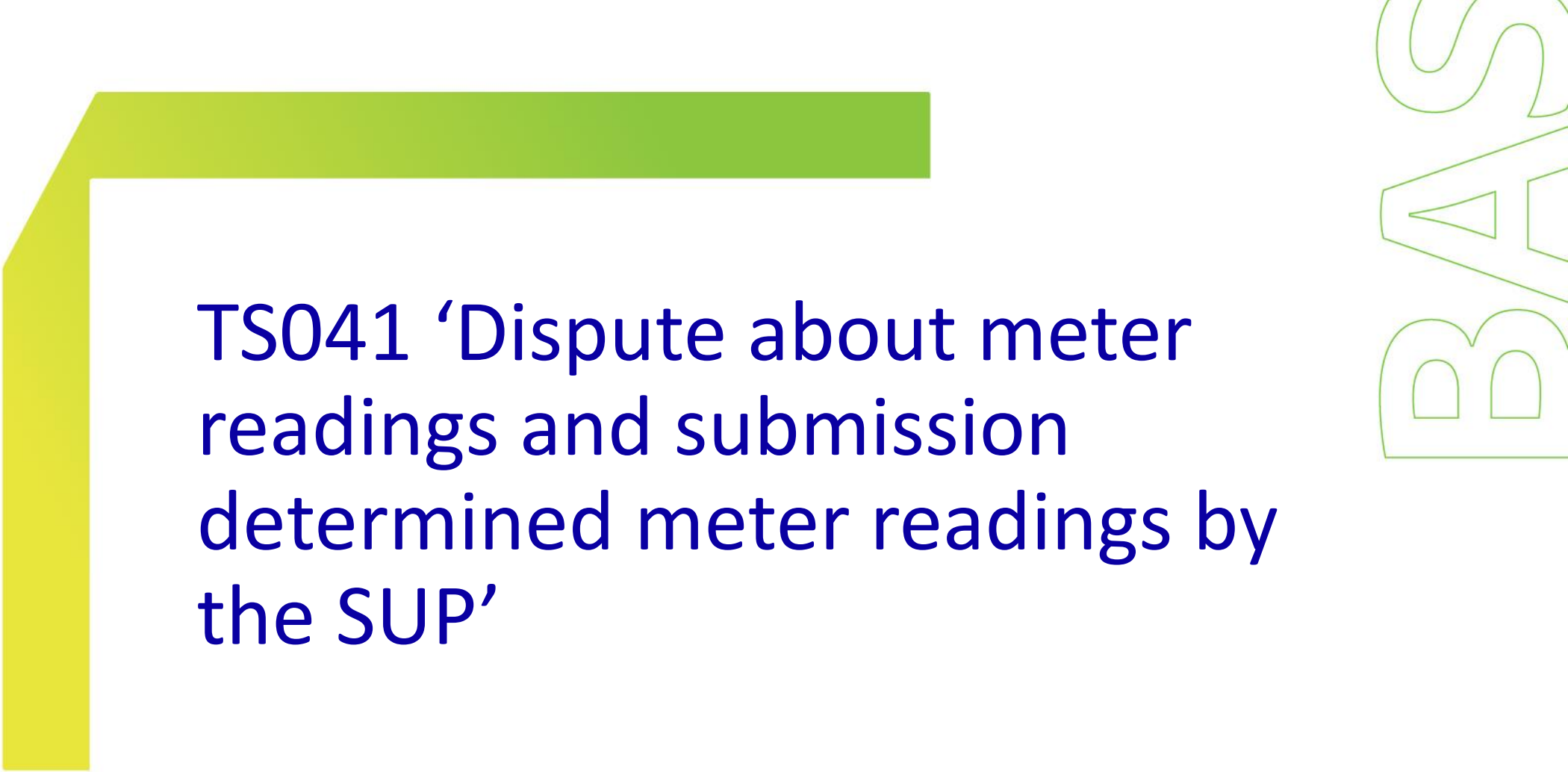
Question	If we (as dynamic SUP) retrieve daily readings & interval data, will we immediately see if there is a malfunction? If we then collect a customer reading, do we need to wait until the 15th working day before we can supply or can we have a reading determined earlier (e.g. via PIE?) in order to avoid corrections?
Answer	See the comprehensive sheets about the dispute process. The meter reading can only be submitted as determined meter reading once the DSO has distributed the (calculated) meter reading.

TS041 – questions and answers

Question	Will the duty of best effort, to collect a physical reading once every 3 years, continue to exist for smart meters or will this expire due to the changes in Tranche 4?
Answer	When it comes to collecting physical meter readings, nothing will change as a result of TS041. The mentioned 3 years only applies to meters that cannot be read remotely (see Iceg 5.2.2.1).

TS041 – questions and answers

Question	In dynamic pricing, the known end users are charged using interval readings and the accompanying consumption. Nothing has been mentioned about this in the mentioned issue. At this moment in time, the iSMA mandate is used by the DSO to indicate that interval readings + consumption are needed for this customer. Once IC247A has been implemented, how are we going to inform the DSO that we would like to receive interval, readings and consumption for customer X? (Naturally, the SUP will register the agreement/contract in its own system.)
Answer	• Suppliers can continue to request interval readings via the Portal P4 (with a mandate from the customer). • A topic (TS045) has been created for supplying interval volumes (as determined for and used in SMA) to suppliers that charge dynamic electricity prices to the customer → the implementation date is not yet known, but will be after 01-05-2026.



TS041 'Dispute about meter readings and submission determined meter readings by the SUP'

Dispute process – general

1. The **current dispute process** for determined meter readings **will be retained**
2. **Two roles:**
 - **Initiating party:** the party that (implicitly) determined the meter reading.
 - **Counter party:** the party that disputes the determined meter reading
3. If, as part of TS041, the DSO is responsible for determining meter readings:
 - **Initiating party:** DSO
 - **Counter party:** SUP
4. The **SUP is the counter party** in meter readings that have been determined by the DSO

Possibilities for SUP to change meter readings determined by DSO

1. Submission of meter readings determined by SUP (with various requirements)
2. Dispute about meter readings KV
3. Correction process for unjustified SVEL mutations

1.Submission determined meter reading by SUP

1. It is possible for a current SUP to '**transfer**' a meter reading determined by the DSO without using the dispute process
2. A **current SUP*** can transfer a meter reading determined by the DSO with an origin indication by submitting a meter reading via **the existing process** for offering the **determined meter readings** with the following origin indication:
 - **Customer reading → primarily intended for this situation**
 - Calculated → if the DSO has calculated incorrectly
 - Agreed → between old and new SUP
 - Physical registration → less straight forward
3. The dispute process is thus **not needed** in this case (and is obsolete and complex)

* The old SUP for relocations

2. Dispute about meter readings KV

1. The current dispute process for determined meter readings will be retained
2. Two roles:
 - **Initiating party**: the party that (implicitly) determined the meter
 - **Counter party**: the party that disputes the determined meter reading
3. If, as part of TS041 the DSO responsible for determining meter readings:
 - **Initiating party**: DSO
 - **Counter party**: SUP
4. The **SUP will be the counter party** for meter readings that have been determined **by the DSO** in relation to measurement devices with an operational communication functionality (administratively ON and technically legible remote)

3. Correction process (for unjustified SVEL mutations)

1. **Unjustified moving in and SUP switch and moving out**
2. The original supplier must submit a request to the concerned DSO **via PIE** to overwrite meter readings from the unwarranted mutation date on the date of the recovery mutation, and must provide evidence that an unwarranted mutation has taken place. The distribution system operator must process the request and set the meter readings to the date of the recovery simulation with origin indication 'agreed' in the measurement series. The meter readings can then no longer be overwritten by P4 readings



TS046 'Reconciliation notifications PRF to XML' (IC280 Light)

TS046 (IC280 Light) – questions and answers

Question	The first information session mentioned that EDINE notifications E24 (officially UTILTS_RECON_E5NL01_E24) will disappear, but that also applies to E26, I presume (officially UTILTS_RECON_E5NL01_E26)?
Answer	Yes, that is correct. TenneT will send the last E26 after the last E24 and E25 sent by the distribution system operators in April 2026 (also see document 'Note A2.0 Tranche 4 Transition timelines and transition agreements' on the Energiedatawijzer).

TS046 (IC280 Light) – questions and answers

Question	When will TenneT publish its documentation about the modified and new services (incl. the content types)?
Answer	The documentation was published on MyTenneT at the start of June 2025.

Wrap-up

Mirjam van der Horst

Wrap-up

Questions: vrAGEN@hetnormo.nl

Want to subscribe to the newsletter? projecten@hetnormo.nl

Thank you for participating

The sheets and recording will be placed on Energiedatawijzer this week. The Q&A will follow later. The English translations will follow afterwards



Thank you for your
attention, and good luck!