



Tranche 4 & TS046

Information session 2 Q&A

Version: 1.0
Date: 11 July 2025
Compiled by: BAS Implementation
Classification White (public)



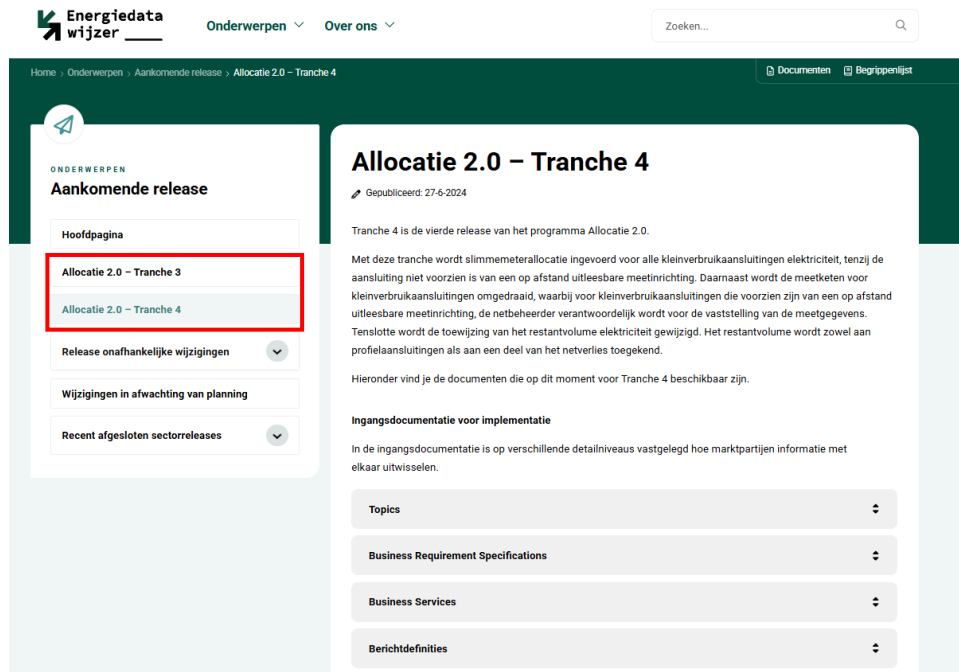
Table of contents

DOCUMENTATION TRANCHE 4	3
TESTING.....	3
ROLE TENNET IN TRANCHE 4 AND TS046	3
TRANSITION TIMES AND TRANSITION AGREEMENTS.....	4
H2 ALLOCATION PROCESS ELECTRICITY (TS039 TS040)	4
H4 MEASUREMENT DATA PROCESSES (TS041).....	5
CONCISE DOCUMENTATION OVERVIEW PER TOPIC	5
RESPONSE TO SUBMITTED QUESTIONS	5
TS040 'SMART METER ALLOCATION' (IC258)	5
TS041 'OPTIMISATION MEASUREMENT CHAIN FOR SMALL CONNECTIONS (SMALL CONSUMERS)' (IC247A)	6
TS041 DISPUTE ABOUT METER READINGS AND SUBMISSION OF DETERMINED METER READINGS BY THE SUP	6
WRAP-UP.....	8



Documentation Tranche 4

All available information about Tranche 4 and TS046 has been published at [Energiedatawijzer.nl](https://energieatawijzer.nl).



Testing

Question 1: Does the same apply for an FGO (i.e.: an organisation that acts on behalf of a CDSO) as for a DSO?

Only when it concerns processes and data exchange concerning large consumption connections. There are no small consumption connections within a CDSO.

Question 2: Due to TS046 (IC280L), will CDSOs also be (technically) affected by the changed message definitions for telemetry?

Yes. Due to TS046 (IC280L), a reconciliation result notification concerning TMT (IC257) and SMA (IC275) will be modified. A bit more information about this can be found in the information session presentation.

Question 3: Why do we want the SUP market role in the lead group for TS040 (cSMA)?

This was copied from the cover sheet of the topic document. While the SUP market role is generally affected by this topic, there are no relevant lead groups tests for the SUP market role.

Role TenneT in Tranche 4 and TS046

Question 4: For the various issues, could you indicate which market party(parties) has (have) to follow the qualification process?

New XML notifications, which require qualification at TenneT, will only be used for TS046 (IC280Light)/Reconciliation PRF. This relates to the market roles BRP and DSO:

- DSO sends notifications via the MMC-hub to the BRP and TenneT;



- BRP receives notifications via the MMC-hub from the DSO and TenneT.

Qualification at TenneT is not needed for the other topics.

Market role SUP must qualify at EDSN for TS041 (IC247A) 'Optimalisatie meetketen voor kleine aansluitingen (kleinverbruik)' ('Optimisation measurement chain for small connections (small consumption)'). The SUP will be offered a new API by the DSO/EDSN to determine a new meter reading.

Question 5: Do BRPs that only have TMT connections also have to qualify for IC280L for the new PRF notifications?

Yes, qualification for reconciliation PRF is a sub-component of qualification for reconciliation. BRPs with connections in their portfolio must have a qualification for reconciliation in order to effectively perform their role in the sector. Suppliers do not have to qualify at TenneT for Tranche 4.

Question 6: The XSD will change, so is it necessary to test for TS046?

One of the two XSDs for the reconciliation result notifications (TMT, SMA and PRF) will change because the measurement month will be added for the PRF. This field will remain empty for TMT and SMA, but it will be best to prepare the systems for this extra field. This minor change in the existing reconciliation TMT and SMA notifications will also be communicated via the TQF, so that proper testing can take place (is not a qualification requirement).

To make a distinction between the old and the new XSD, a new end point will be used for the new XSD (web service address).

Transition times and transition agreements

H2 Allocation process electricity (TS039 TS040)

Question 7: Will there also be a new end point for the modified allocation notification, like also for the reconciliation result notification?

There will be no change in the XSD for allocation notifications SMA because the extra data due to TS040 also fits within the existing message. A new end point will thus not be implemented.

Question 8: What happens if a smart meter malfunctions and cannot be read? What will then happen to the allocation method?

The change in allocation to SMA will take place if there are short-term malfunctions, whereby the technical legibility of the smart meter has not (yet) been changed to SMN in the connections register. Only in case of long-term malfunctions, where technical legibility has been changed to SMN, will the allocation method not be changed to SMA.

Question 9: What will happen if many smaller consumers do not want to switch to SMA (OPT-OUT)? Would that not lead to a lot of work for the DSOs? And how will this be received by SUPs? Who has customer contact - the DSO or the SUP?

The connected party simply has this right according to laws and regulations.

If a small consumer does not want its meter to be read remotely, then it can - without the SUP being involved - mention this to the DSO, who then changes the administrative status to OFF. This results in a master notification connection being sent to the relevant market parties on that connection.



Question 10: Considering the meter type, administrative status and legibility, is it possible that a meter must be set to PRF or that SMA is incorrect? Or is this technically impossible in the CAR?

The functionality that is being built by the DSO will be effectively tested. Everyone can assume that the allocation method will be modified exactly as agreed.

Question 11: So the CAR does not uniformly mandate this technically, but relies on local systems of the 6 system operators?

If a DSO alters the administrative status (ON/OFF) and/or the technical legibility (SMN/SMU) in the CAR, the CAR will modify the allocation method automatically.

H4 Measurement data processes (TS041)

Question 12: Is the SUP still responsible for submitting a reading for annual settlements?

A DSO does not know when the SUP will send an annual settlement. That is why an extra notification is implemented, whereby the SUP can include a meter reading with accompanying volume in the measurement series.

Concise documentation overview per topic

Question 13: So, no E24/E25/E26 notifications will be sent after April/May 2026? Also, not for earlier consumption periods, and thus only the new reconciliation notifications from IC280L?

Tranche 4 will go live on 1 May 2026, after which only XML notifications will be exchanged for reconciliation PRF. However, in May 2026, a final E26 notification will follow to wrap up the reconciliation process that will be started in April with an E24 and E25. Before the 10th calendar day of May, TenneT will send the last E26 notification relating to the E24 and E25 notifications sent in April 2026. The exact timelines have been shown in document A2.0 TR-4 Transition timeline and agreements.

Question 14: Can each DSO create its own API or will they be standardised?

They will be standardised. The DSO will supply 1 collective API that can be used for small consumption connections at all DSOs.

Question 15: In terms of performance, a lot of the master data only involves a change in SJA/SJI (Standard Annual Consumption/Standard Annual Production). It would save a lot of time during processing if we could already know this via an indicator. At the moment, each message must be examined to see if something has changed.

The scope of Tranche 4 does not include doing something with the master data connection notification.

Response to submitted questions

TS040 'Smart meter allocation' (IC258)

Question 16: The SUP can see which connections will change to SMA using master data from the connections register, namely type meter (SLM), legibility smart meter (SMU) and the administrative status of the meter (ON). Will the BRP receive these fields in the master data?

No, the BRP will not receive this data in the master data notification, but the BRP could request it from the SUP.



Question 17: Will the distinction between AMI/AZI (consumption with/without production) and profile category be possible in the future?

No, there are currently no plans for this.

TS041 'Optimisation measurement chain for small connections (small consumers)' (IC247A)

Question 18: IC247A - what will happen with SMA? How will the supply of readings/volumes for allocation be viewed?

When it comes to reading interval readings (which are needed for SMA), the same timelines are expected to apply as daily meter readings and change-of-month meter readings.

TS041 Dispute about meter readings and submission of determined meter readings by the SUP

Question 19: How will SUPs know that a meter reading is calculated?

This can be derived from the meter reading and volume supplied by the DSO. The DSO must make an attempt to collect the meter reading before the fifth day following the mutation date. If a DSO is unable to collect, he will continue to try until the 15th working day at the latest.

Once the calculated meter reading and volume have been distributed, they can be overwritten with a "better" meter reading.

Tip/suggestion: If, as an SUP, you still have not received anything by the fifth day, and you also do not expect a meter reading after consulting the P4, you can also request a meter reading from the customer.

Question 20: Can one only determine an alternative customer reading after the 15th working day, after we have received the calculated meter reading?

Yes, that's correct. Based on the described checks, previously supplied meter readings will be rejected by the DSO.

Question 21: How long will it remain possible to submit any new meter readings? Is this also subject to a maximum time period following the calculated reading?

This is subject to a dispute period.

Question 22: Which timelines apply to the "request determination meter reading KA"?

When the DSO collects a meter reading following this request, this is subject to the same timelines as when determining a meter reading for a mutation process or a change-of-month meter reading.

Question 23: Will we also receive an API that can be used to cancel a meter readings request? 15 workings days is very long considering the ACM guidelines.

No, there are no plans to allow a request to be cancelled. Once approved, it will have been processed. However, as SUP, you do not have to do anything with the determined meter reading and the volume if you do not need it (any longer).

But it has an impact on the SJV/SJI/SJA (Standard Annual Consumption/Standard Annual Production); this is calculated again. If we have to wait for the collected or calculated reading after 15 days before a new SJV can be calculated, that is quite long.

Yes. An SJV/SJI/SJA will only be re-calculated once the volumes have been determined. But, if a meter reading has been calculated, the SJV/SJI/SJA will not be determined again anyway, because the meter reading is not a "fixed" meter reading.

Question 24: When a reading is transferred by the SUP, this is always based on a request. Is it true that this is not processed automatically?

That's correct; this does not differ from the current process. The process contains checks so that only plausible meter readings are registered.

Question 25: The checks for rejecting a customer reading have not been described. Does this mean there is no reason to reject them?

The Business Service Exchange meter readings and consumption describes the checks for rejecting a notification containing a meter reading (which has been taken by the customer).

<https://energiesdatawijzer.nl/documenten/bs-uitwisselen-meterstanden-en-verbruiken/>

Question 26: A P4 reading that has been read is always given priority, right? Surely this cannot be disputed?

That's correct, but perhaps a situation may be encountered where you disagree with the P4 meter reading and want to dispute it. For example, if the meter malfunctions.

1. De wederpartij besluit of het dispuutproces wordt gestart en hierbij geldt de volgende beslistabel:

		Meterstand Wederpartij (alternatieve stand)				
		Berekend	Overeengekomen	Klantstand / P1-stand	Fysieke opname	P4-stand
Initiërende partij (oorspronkelijke stand)	Berekend	Dispuut over methode mogelijk	Overeengekomen wint	Klantstand wint	Fysieke opname wint	P4-stand wint
	Overeengekomen	Dispuut mogelijk indien buiten validatiegrens	Dispuut mogelijk	Dispuut mogelijk	Dispuut mogelijk	P4-stand wint
	Klantstand / P1-stand	Dispuut mogelijk indien buiten validatiegrens	Dispuut mogelijk	Dispuut mogelijk	Dispuut mogelijk	P4-stand wint
	Fysieke opname	Geen dispuut mogelijk	Geen dispuut mogelijk	Dispuut mogelijk	Dispuut mogelijk	Dispuut mogelijk
	P4-stand	Geen dispuut mogelijk	Geen dispuut mogelijk	Geen dispuut mogelijk	Dispuut mogelijk	Dispuut mogelijk

Question 27: For a switch reading, could 2 SUPs be the counter party in 1 reading; both the old and the new SUP?

Yes, that's possible. In case of relocation or switch, two parties can be the counter party. The DSO indicates that it is simply possible; that both the old and the new SUP can initiate a dispute. But the question is, how are both SUPs involved in this process (also see the following question).

Question 28: Are both SUPs who are the counter party jointly involved in the dispute process? Or are both disputes addressed separately?

This has not been described in topic document TS041 IC247A and is a subject that still needs to be specified further. It seems logical that both SUPs will be involved, because both are affected, but how this works has not (yet) been described.

Question 29: If the DSO has calculated readings via VSV/CSV(?), then the SUP can submit a calculated reading using the reading calculated by CSV?

Yes, that's possible. It will be strange if the SUP arrives at another calculation, but it is possible. It is mainly for cases where the calculation of the SO is incorrect. Most likely, a customer reading will be submitted.

Question 30: If the RNB/DSB calculates a switch reading when a P4 reading is not obtained, and the SUP transfers this meter reading, will the DSO remain the initiating party or will this responsibility shift?



This has not been described in topic document TS041 IC247A and is a subject that still needs to be specified further. This also applies to the dispute process for the meter readings submitted by the SUP, which overwrite the meter reading determined by the DSO.

Wrap-up

Question 31: Have the modified WSDL files already been published? And if so, where can I access them?

The WSDL files for XML notifications can be found on MyTenneT, and are part of the technical MMC-hub documentation.

Question 32: Is it necessary to re-subscribe to the newsletter since the transition from BAS to Het Normo?

No, this is not necessary.