

Congestion management Tranche 1

Information session 2 - Q&A 9 September 2025

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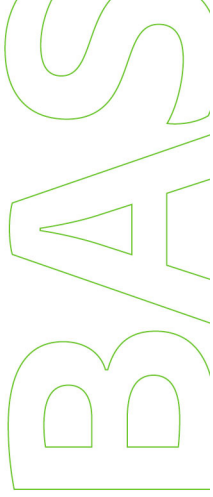
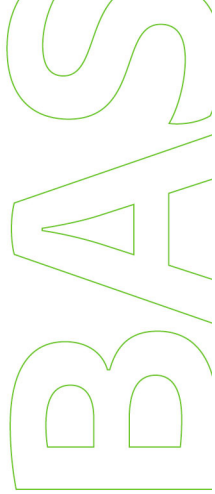


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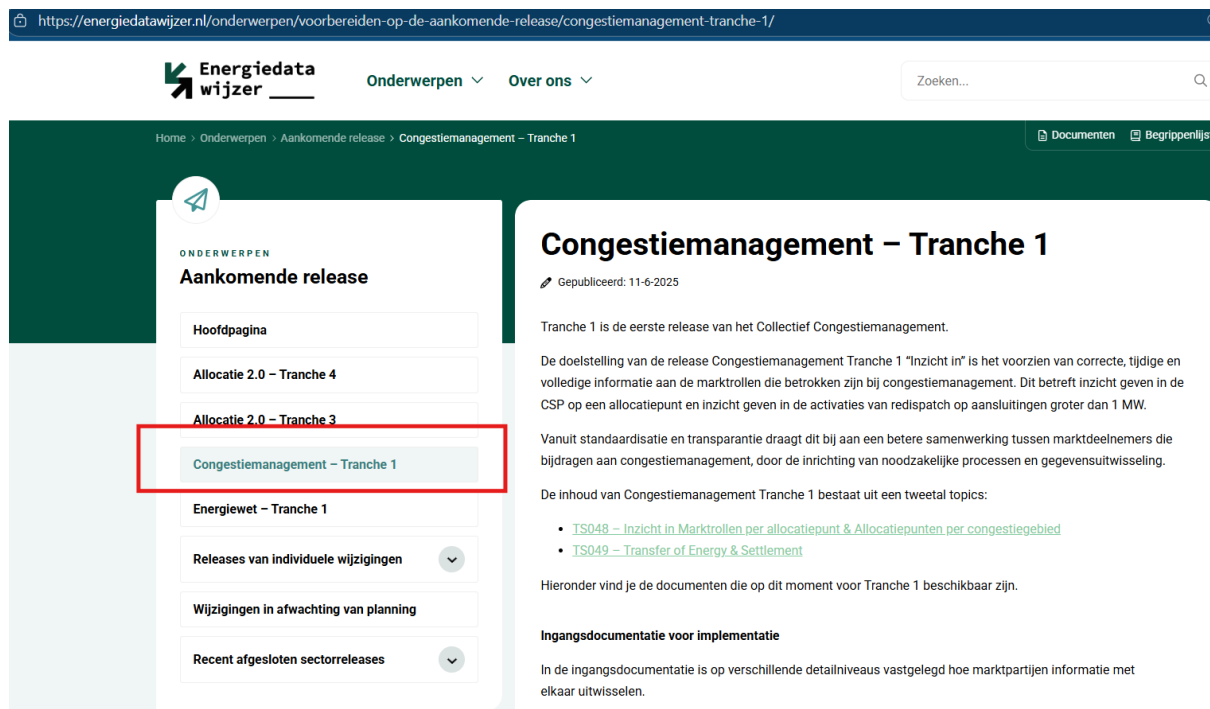
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Introduction

The second online information session for Congestion management Tranche 1 took place on 9 September 2025. This document answers the questions that were asked during that session.

The presentation from the information session, as well as all other available documentation about Congestion management – Tranche 1, have been published at [Energiedatawijzer.nl](https://energiedatawijzer.nl):



Scope & planning Tranche 1

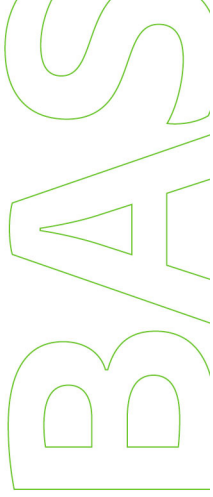
Question 1: Is there a list of parties that were consulted when determining the scope and planning?

The planning and scope were realised via the regular process in the MFF, and was approved in the General Meeting of Members (GMM) of the MFF.

Question 2: how will the so-called FSOs (facilitating system operators) be assisted during the testing phase? It is important to help all market roles with the testing plan.

Allocation points in a CDS are not part of Tranche 1. The scope is restricted to allocation points within grid areas of the transmission system operator electricity (TenneT) and the distribution system operators.

This means CDS operators (CDSOs) do not have to make data available as part of Tranche 1, and will also not receive data. Therefore, CDSOs also do not need to rely on organisations that support them in the sector (like the so-called FSO: facilitating system operator).



Explanation Topic 048 – part 2 (insight active CSP)

Question 3: If everything goes to plan, will an RFC will also be created to make the identification of the CSP available to other market parties at an allocation point?

Various market parties indeed expressed their wish to announce the identification of the CSP at an allocation point to the BRP and the SUP. Should it transpire that the identification of the CSP may be shared, implementation will have to be planned. However, at this moment in time, there are no signs that this identification may be shared.

Question 4: Is it true that the registration, for a CSP being active at an allocation point, originates from the registration per connection on GOPACS?

System operators have a separate registration which is not part of GOPACS. But where this information is registered is not in any way relevant to the implementation of topic TS048. The system operator will make sure that this functionality is realised in accordance with the functional requirements.

Question 5: Re. Where can I find the technical details for this API, which are not in the json or Business Service, such as:

- Which EDSN Gateway or EDSN Portal must I use (so which endpoint)? This is not mentioned in the json on Energiedatawijzer and also not in the Business Service.
- How has identification and authorisation for this API been organised? So is it based on certificates (MTLS or e.g. OAuth, etc.)?

Specifications concerning access can always be requested via the EDSN Service Desk. The Service Desk is able to access a Getting Started document in confluence for the technical access details of the API (<https://edsn.atlassian.net/wiki/x/wQA-mg>)

Authentication for this specific service will take place via the OAuth token.

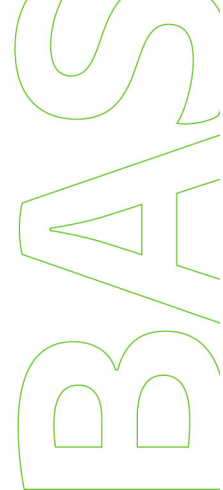
Explanation Topic 048 – part 3 (sharing activation redispatch)

Question 6: Can the notification, which is sent with a 15-minute delay, be accelerated to activation notification within 1 minute due to near real-time adjustment by the BSP?

The 15-minute period mentioned in the topic document is the maximum period. System operators have indicated that this notification should be sent as soon as possible following activation of the redispatch, and to not delay sending it.

Question 7: Is the share CBC activation also being looked at?

The sharing of Congestion-limiting contracts (CBC) was discussed during the realisation of topic TS048, but there were limitations for including it in Tranche 1. This means sharing a CBC is not in scope for the topic and this tranche, but we are looking to include it in a later tranche.



Question 8: Will part 3 also go live on 1 March 2026?

Yes, all components that are in scope for TS048 part 2 (with the exception of use case CMT.012), part 3 and part 4 will go live simultaneously on 1 March 2026.

Question 9: Will activations also be shared with the concerned BSP? If TenneT announces system services, the BSP must also know congestion has been announced, so that that location is no longer available.

The scope of topic TS048 does not include sharing redispatches with the BSP. But the sharing of redispatches with the BSP has been included in topic *TS051/TS052 - Validation and Conflicting offers*. However, this topic is not yet planned for realisation.

Impact per market role

Question 10: which role includes the impact on a CDS?

Allocation points in a CDS are not part of Tranche 1 – see the response to question 2 for more details.

Explanation EDSN

Question 11: Most CDSs are unable to access the C-AR and cannot send data to it either.

Allocation points in a CDS are not part of Tranche 1 – see the response to question 2 for more details.

Question 12: Is a test data set available, so that you can use a random test-EAN and receive a completed activity response notification from the API?

System operators and the operators of systems will provide test data sets for the tests carried out in the various parts of topic TS048. If additional test data is needed, this can be prepared upon request.