

Q&A - information session Congestion management

Information Session 3 - Q&A
25 November 2025

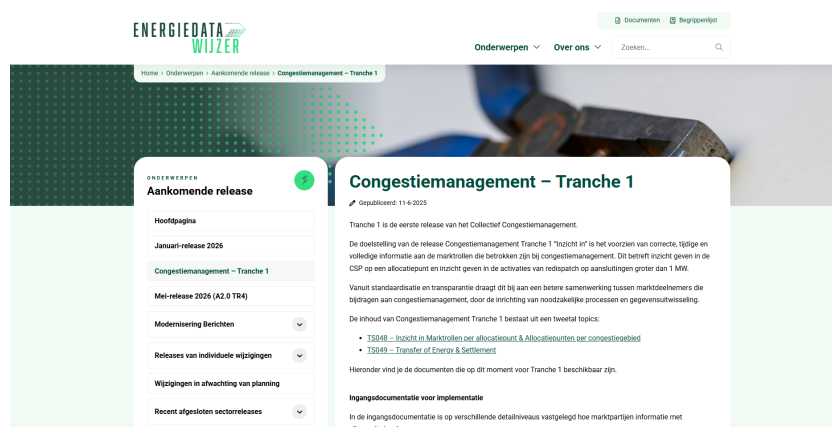
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1. Introduction

The third online information session for Congestion management Tranche 1 took place on 25 November 2025. This document answers the questions that were asked during that session.

The presentation from the information session, as well as all other available documentation about Congestion management – Tranche 1, can be found at [Energiedatawijzer.nl](https://energieatawijzer.nl).



2. Questions and answers per section

2.1 Scope & planning

Question 1: will CSPs actually have enough time to build the interface with File Gateway? For instance, the Business Service for File Gateway is not yet available in version 1.0. A review was recently carried out on the 0.6 version of the Business Service document.

The review for the File Gateway Business Service has been completed in the meantime and is currently being processed. This Business Service is scheduled to be presented to the GMM MFF on 10 December for approval.

During the user acceptance period, test reports about redispatch will initially be sent to participating parties via e-mail. The file exchange via File Gateway can be tested separately in January (and will then also remain possible for parties that will later use monthly reports).

Question 2: What is ROP exactly?

ROP stands for Reserved power Other Purposes (in Dutch: reservevermogen overige doeleinden). TenneT uses this term for power that can be used to shift production and consumption in the system. This process is also referred to as redispatch. More information about this can be found on the TenneT website: [Documents Reserved power Other Purposes](#).

2.2 TS048-3 Distributing redispatch

Question 3: When it comes to closed distribution systems (GDS), connections are often not included in the central connections register (C-AR). Has this been taken into account for registration, etc.?

Closed distribution systems are officially not part of the scope for Congestion management Tranche 1. If a GDS has qualified for notifications, the connection will be known and will be included in the redispatch notification to BRPs. But this does not apply to all GDSs.

Note: the Energy Act stipulates that each system operator (thus also GS) must set up its own register.

Question 4: Is it true that a notification, which is sent to the BRP, is also being created for activities for Capacity-limiting contracts with call-off (CBC-A)? In which topic can I find more information about this?

Yes. This matter has been further addressed in Topic TS051/TS052 and can be found at [Energy data guide](#). This functionality is not part of the March release 2026; the planning for topic TS051/TS052 has not yet been approved.

Question 5: What exactly does activation of redispatch mean? Is this the moment where a system operator makes an inquiry for a connection in GOPACS, at the moment that a redispatch trade is accepted/matched on a market platform, or at the moment of delivery/physical activation?

It relates to the moment that the trade is accepted. GOPACS then almost immediately (certainly within 15 minutes) sends the redispatch notification to the BRP. This thus takes place before the redispatch is physically activated.

The redispatch notification contains the period to which the redispatch physically relates.

Question 6: For each called-off redispatch, the BRP receives a notification from the system operator within 15 minutes, and this notification contains redispatch volumes and the identification of the BRP and supplier (SUP). However, the sample notification N301 only shows the role of the BRP (DDK). Will the SUP still be added to this notification and, if not, how will the BRP know which volume must be assigned to each SUP in the trade?

The created notification mentions the supplier (DDQ), in keeping with the topic document and Business requirement specification. The Business service document incorrectly refers to the BRP (DDK); this will be corrected.

2.3 TS048-4 Monthly report redispach

Question 7: what is actually the advantage of taking part in the user acceptance tests (GAT)?

If you take part in the GAT, you will be able to get a preview of the functionality and test its compatibility with your own systems. You can also request specific assistance on this front during the GAT period.

In addition, the project team Congestion management and GOPACS is very curious about the experiences of market parties. For example, this is the first time that market parties will be connecting to the File Gateway. We would like to know how this goes and how participants incorporate information from monthly reports into their own systems.

This is also the first service that provides information about congestion-related measures to suppliers. So, as far as suppliers are concerned, connection is a good way to be informed about the congestion-related measures that affect their customers.