



Information session 4

May release 2026

Allocatie 2.0 Tranche 4

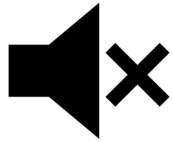
TS046 (IC280 Light)

TS055

TS023/TS060

27 January 2026

Welcome to the information session about May release 2026



Mute your microphone



Turn **off** your camera



Ask questions via **the chat feature**. We are working with a moderator



Presentation on **Energiedatawijzer**



The session is being recorded



The recording will be published on the Energiedatawijzer



The recording will continue to be available during the release

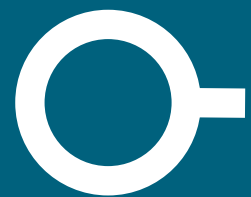


All questions and answers will be placed on Energiedatawijzer

Agenda



Subject	Speaker
▪ Welcome	Mirjam van der Horst (Chairman IISO Het Normo)
▪ Planning	Lisa Sulkers (Implementation manager Het Normo)
▪ Requests for Change	Bram van Straalen (Change Management Het Normo)
▪ Transition timeline and agreements	Bram van Straalen (Consultation Group Transition Het Normo)
▪ General areas of attention	Bram van Straalen (Messaging team Het Normo)
▪ Simulation A2.0 Tranche 4	Bram van Straalen (Consultation Group Transition Het Normo)
▪ Testing	Jorik van Vilsteren (Test and transition manager Het Normo)
▪ Qualification EDSN TS023/TS060	Koen Bovenschen (Epic owner DSO)
▪ Upcoming milestones	Lisa Sulkers (Implementation manager Het Normo)
▪ Wrap-up	Mirjam van der Horst (Chairman IISO Het Normo)



Scope & planning

May release 2026

Lisa Sulkers | Het Normo

Scope May release 2026



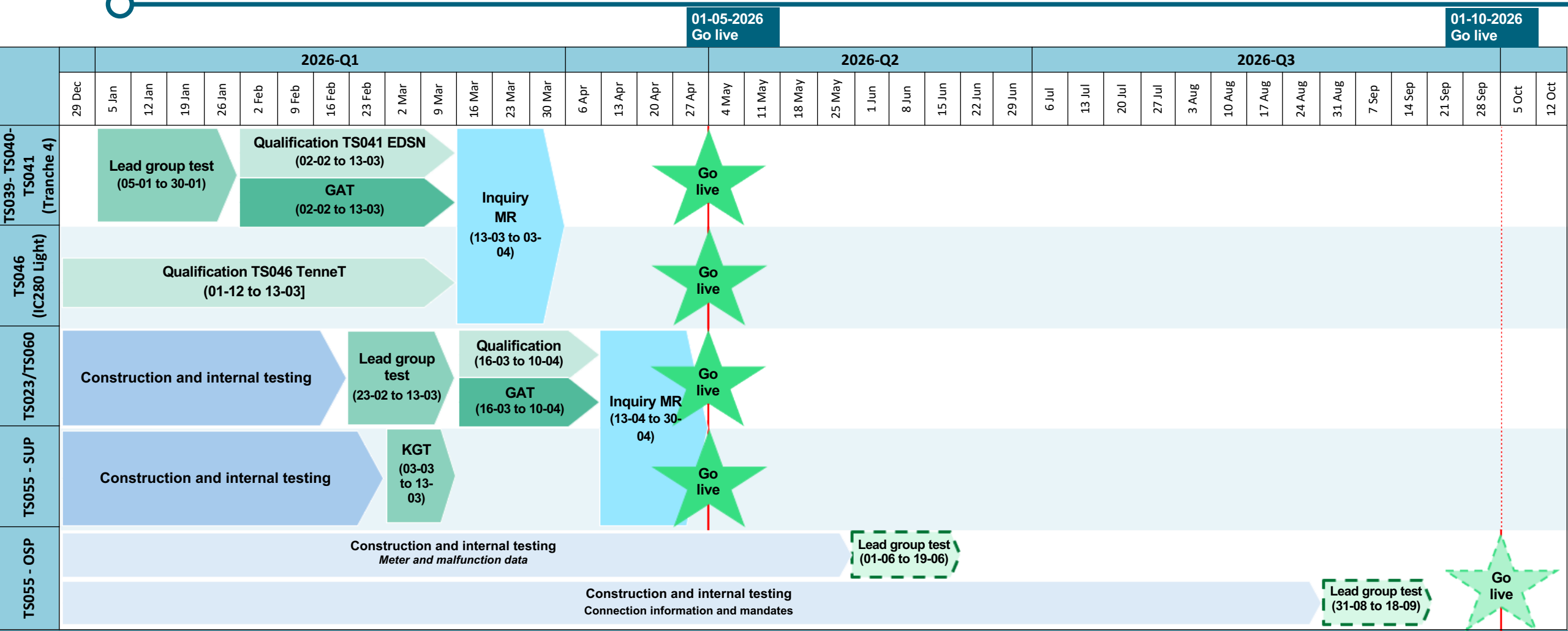
Original scope Allocatie 2.0 Tranche 4 and IC280 Light:

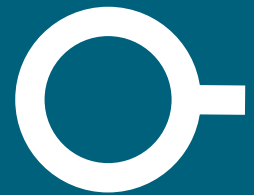
- TS039 (IC283) 'Residual Volume Configuration'
- TS040 (IC258) 'Smart Meter Allocation'
- TS041 (IC247A) 'Optimisation measurement chain for small connections (small consumers)'
- TS046 (IC280 Light) 'Reconciliation notifications PRF to XML'
 - *Please note: there is no topic document for this topic*

Added to the scope:

- TS055 'Provide access to connection and malfunction information via API'
- TS023/TS060 'Supply data of connected party & Improve registration and exchange name of connected party– Part 2: interim solution'

Planning May release 2026





Requests for Change

Bram van Straalen | Het Normo

Overview RFCs

* The RFCs marked in green are new compared to the previous information session and have been explained

- **Scope**
 - RFC-041 'Expansion May Release 2026 with TS055'
 - **RFC-061-TS023-TS060 'Request data of connected party out of scope'**
- **Planning**
 - **RFC-058-TS055 'Modified planning'**
- **Contents (fine-tuning)**
 - RFC-020-A20 IC280L 'Measurement month in reconciliation notifications'
 - RFC-026-A20-TR4 TS041 IC247A 'Date in request determination meter readings and volumes KA'
 - RFC-028-A20-TR4 TS040 'Recalculation DPF on D+2'
 - RFC-029-A20-TR4 TS041 IC247A 'Maximum number monthly requests meter readings'
 - RFC-033-A20-TR4 TS041 IC247A 'Expansion MFFBAS Reports'
 - RFC-034-A20-TR4 TS041 IC247A 'Process ID SWITCHPV in meter readings and consumption notifications'
 - RFC-036-A20-TR4 TS041 IC247A 'Add reference and transaction dossier number to Request determine meter reading KA' process
 - RFC-038-A20-TR4 TS041 IC247A 'Change BD Rejection meter readings due to new error codes'
 - RFC-043-A20-TS046 IC280L 'Simplification check number of volumes'
 - **RFC-049-A20-TS039 'Negative grid loss volumes'**
 - **RFC-051-TS055 'Number of malfunctions in notification'**
 - **RFC-057-TS055 'Request malfunction data and delivery period SUP'**
 - **RFC-059-TS023-TS060 'Support international postcodes'**
 - **RFC-060-TS055 'Status malfunction optional'**
 - **RFC-063-A20-TR4 TS041 IC247A 'Refinement dispute process'**

TS023/TS060 'Supply data of connected party & Improve registration and exchange name of connected party – Part 2: Interim solution'

Requests for Change

RFC-059-TS023-TS060 'Support international postcodes'



Cause	• If the connected party has a postal address that differs from the delivery address, and the supplier has received this postal address, the supplier must pass it on to the distribution system operator. • A postal address will often be a Dutch postal address, but international postal addresses are also possible. • The message definition (BD 'Connected party management') only supports Dutch postcodes with the structure 1111AA. • International postcodes have a different structure that is not compatible with the message definition.
Solution RFC	• Modify structure of postcode in the message definition, so that international postcodes can be added. • Add a check with validation code and error message about whether the length and structure of a postcode matches the country code. This will help to initially reject Dutch postcodes that are submitted with a length and structure other than 1111AA.
Impact	• SUP and DSO: modified message definition and extra error message. • DSO: implement extra check.
Status	• The RFC has been approved in the BOSO and the IISO, and is expected to be approved in the PFSG on 30-01-2026. • Once approved, the modified business service and message definition will be published.

RFC-061-TS023-TS060 'Request data of connected party out of scope'



Cause	• Topic document TS023/TS060 also describes the possibility for suppliers to access the details of the connected party (which are shared by the supplier). • This request option has also been specified in the business service and the message definition. • However, the Ministry of CPGG has not incorporated this request option into a ministerial decree, which means there is no legal basis. • This is expected to be 'corrected' by the Ministry of CPGG, but not before the go live for the May release 2026.
Solution RFC	• This request option has been 'blocked' for suppliers in the go live for the May release 2026. • The option will be 'unblocked' once this request option has been added to a ministerial decree, and the implementation date for this part has been determined.
Impact	• Suppliers cannot access the details of the connected party that have been registered by distribution system operators.
Status	• The RFC has been approved in the BOSO and the IISO, and is expected to be approved in the PFSG on 30-01-2026. • Once approved, the (temporary) unavailability of the request option will be added to the sector documentation (BRS and business service).

TS039 'Residual Volume Configuration'

Requests for Change

RFC-049-A2.0-TR4-TS039 'Negative grid loss volumes'



Cause	• According to topic document TS039 'Residual Volume Configuration', part of the residual volume in the allocation will be assigned to grid losses using the residual volume correction factor (RCF). • Due to the RCF, the grid losses in an allocation (version) can (temporarily) be negative. • According to the topic document, these negative volumes will be exchanged with the BRP and TenneT as a negative volume. • However, according to the current agreements, it is not permitted to exchange negative volumes in these allocation notifications.
Solution RFC	• If a negative grid loss volume is encountered, this volume will be exchanged in messages as a positive value with the opposite energy direction. • There is thus no change in processes and the size and settlement of grid loss volumes. • It only involves a change in the content of allocation notifications.
Impact	• DSO: content modification for the notification with grid loss volumes (change energy direction).
Status	• The RFC is expected to be approved in the GMM on 11-02-2026. • The modified topic document will be published once it has been approved.

TS041 - IC247A 'Optimisation measurement chain for small connections'

Requests for Change

RFC-063-A2.0-TR4 - TS041 IC247A 'Refinement dispute process'



Cause	It appears that there are still ambiguities about the process in certain situations when it comes to disputes and the supply of meter readings by the SUP.
Solution RFC	- The SUP can 'overwrite' a calculated meter reading that has been determined by the DSO, if the meter reading of the SUP is an 'agreed' meter reading or a 'customer reading'. The dispute process may not be used in these cases. - The SUP uses the dispute process in other situations, with the exception of situations where the performance of the meter is disputed. In this case, the aim is to submit a ticket via Partners in Energie, because this means the problem is bigger than just a disputed meter reading. - If two SUPs are involved (move in and supplier switch without vacancy), then the new SUP may 'overwrite' the determined meter reading or start a dispute with the DSO in accordance with the requirements above.
Impact	- SUP: implementation modified processes for disputes and submitting meter readings. - DSO: implementation modified processes for disputes and checking submitted meter readings.
Status	- The RFC must still be approved by the BOSO and the IISO, and is expected to be approved in the PFSG on 06-03-2026. - Once approved, it will be determined when this RFC will be implemented.

TS055 – ‘Provide access to connection and malfunction information via API (22.T16)’

Requests for Change

RFC-051-TS055 'Number of malfunctions in notification'



Cause	- Part of API 'Requesting malfunction data' in topic document TS055 aims to allow an SUP and OSP to request malfunction data for a meter at an allocation point if the concerned SUP or OSP is unable to collect measurement data via the P4. - The message definition returns precisely one malfunction for the meter at the concerned allocation point. However, the requirement is that it must be possible for all registered malfunctions in the meter at the concerned allocation to be returned. And, in theory, this could be several but also zero.
Solution RFC	Modification of the message definition, whereby it is possible to return 0 or several malfunction notifications.
Impact	SUP and DSO: modified message definition
Status	- The RFC has been approved. - The modified message definition has been published.

RFC-057-TS055 'Request malfunction data and delivery period SUP'



Cause	- Part of API 'Requesting malfunction data' in topic document TS055 aims to allow an SUP and OSP to request malfunction data for a meter at an allocation point if the concerned SUP or OSP is unable to collect measurement data via the P4. - According to the current specifications, the SUP can only make this request if he is registered in the connections register as the current supplier at the concerned allocation point. - There may be situations where the SUP wants to request malfunction data when requesting meter readings from the customer after ending his registration as SUP in the connections register.
Solution RFC	Make it possible for the SUP to request the latest malfunction details, up to 4 months after the delivery period has finished (read: the registration as SUP at the concerned allocation point in the connections register) in relation to an allocation point for a small connection.
Impact	- SUP: the latest malfunction data can also be requested within 4 months of ending the registration as SUP at an allocation point. - DSO: implementation modified check.
Status	- The RFC has been approved in the BOSO and the IISO, and is expected to be approved in the PFSG on 30-01-2026. - Once approved, an impact analysis will be used to compile a schedule for when this RFC can be implemented by the distribution system operators.



RFC-058-TS055 'Modified planning'



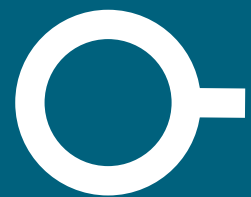
Cause	• After recalibrating the activities, it became apparent that the approved planning for completing TS055 cannot be realised by the distribution system operators. • In this case, the difficulties primarily relate to completing the APIs for OSPs and not, or barely, to the APIs for suppliers. • The functional go live date of TS055 for OSPs, namely 01-05-2026, is no longer feasible.
Solution RFC	• The completion of APIs for OSPs will be removed from the May release 2026. • The completion of APIs for OSPs will be re-planned.
Impact	• OSPs: the APIs will be available at a later moment.
Status	• The RFC has been approved in the BOSO and the IISO, and is expected to be approved in the PFSG on 30-01-2026. • Once approved, the implementation of APIs for OSPs will be re-planned.



RFC-060- TS055 'Status malfunction optional'



Cause	• When preparing the tests for TS055, it became apparent that message definition (BD) 'Incident management' differs from the BS 'Request malfunction data'. • According to the BS 'Request malfunction data' (and the topic document), the status of the malfunction is optional (a status is not available for all malfunctions). • However, this detail is compulsory in the BD 'Incident managements'.
Solution RFC	• Make the status of the malfunction optional in the message definition.
Impact	• SUP, OSP and DSO: modified message definition
Status	• The RFC has been approved in the BOSO and the IISO, and is expected to be approved in the PFSG on 30-01-2026. • The modified message definition will be published once it has been approved.



Transition timeline and agreements

Bram van Straalen | Het Normo

Transition timelines and transition agreements



- Current document *Transition timeline and agreements – Allocatie 2.0 – Tranche 4*
- This still misses the following two topics:
 - TS023/TS060 ‘Supply data of connected party & Improve registration and exchange name of connected party– Part 2: interim solution’
 - TS055 ‘Provide access to connection and malfunction information via API’
- The Consultation Group Transition has added two chapters:
 - H5 Supply data of connected party (TS023/TS060)
 - H6 Provide access to connection and malfunction information (TS055)
- The Consultation Group Transition modified the name of the document to:
 - *Transition timeline and agreements – May release 2026*

H5 Supply data of connected party (TS023/TS060) (1)

1. Move in and supplier switch primary allocation point small connection

- Mutations that come into effect as of **01-05-2026**: the SUP will send the 'Change data of connected party' notification **no later than the first working day** after the entry-into-force date.
- First opportunity to send 'Change data of connected party' notification is 01-05-2026.
- Existing supplier switch and move in notifications will, in line with existing processes and content, continue to be sent as of 01-05-2026.

2. Change data of connected party primary allocation point small connection

- If the data of the connected party is changed in relation to primary allocation points that the SUP registers as of **01-05-2026**, the supplier will **immediately** send a 'Change data of connected party' notification.
- First opportunity to send 'Change data of connected party' notification is 01-05-2026.

H5 Supply data of connected party (TS023/TS060) (2)

3. Initial completion register connected parties for primary allocation points at small connections

- The register containing the data of the connected party must be expanded **before 16-05-2026** to include the data of connected parties, if this data is known to the SUP.
- The SUPs will send a **'Change data of connected party'** notification to the DSO in relation to all primary allocation points at small connections **from 01-05-2026 and before 15-05-2026**.

4. 'Change Name' notification

- 30-04-2026 is the last day to still send a **'Change Name'** notification so that it can be processed on 01-05-2026.
- **As of 01-05-2026**, the functionality for sending the **'Change Name'** notification will **no longer be available** for the SUP.

H5 Supply data of connected party (TS023/TS060) (3)

5. Existing data of connected party (TS023/TS060 Part 1 File exchange)

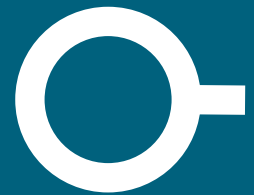
- 07-04-2026 is the last day to still send the 'Data of connected party' file (the April 2026 version).

H6 Provide access to connection and malfunction information (TS055)



- As of 01-05-2026, the **SUP** will be able to initiate the two APIs:
 - Request meters KA
 - Request malfunction data meter KA

The new version of the document containing transition timelines and transition agreements will be approved and published in the PFSG on 30-01-2026 in line with the planning.



General areas of attention

Bram van Straalen | Het Normo

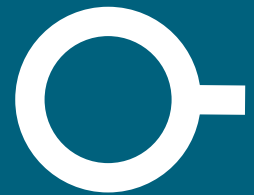
TS040 'Smart meter allocation' – Number of time series in 'Exchange allocation data electricity' notification

■ Business service 'Exchange allocation data electricity' (pag. 24)

43 Due to the attribute Origin indication allocation result, four time series with aggregated SMA volumes are always exchanged:

1. volume active energy (consumption, measured volumes);
2. volume active energy (production, measured volumes);
3. volume active energy (consumption, calculated volumes);
4. volume active energy (production, measured volumes).

- So also if the aggregated volumes of an energy direction & origin indication combination are equal to '0': **always four time series in a notification with allocation volumes SMA.**



Simulation A2.0 Tranche 4

Bram van Straalen | Het Normo

Simulation TS040 'SMA' & TS039 Residual volume Configuration' – simulation proposal



1. Simulation by reading smart meters all grid areas of a single DSO

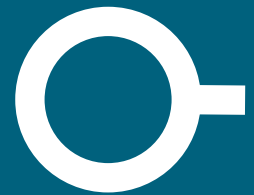
- The DSO reads the interval meter readings of smart meters which have been allocated via SMA as of 01-05-2026, based on the criteria in TS040.
- The DSO simulates allocation results SMA per BRP, including the difference compared to the actual allocation (PRF & iSMA).
- Period: from 01-02-2026 to 30-04-2026.
- Population: one system operator with several grid areas, ca. 2 million allocation points.

2. Simulation SMA via dynamic profile fractions

- The DSOs determine the population SMA based on the criteria in TS040.
- The DSOs simulate the allocation volumes SMA by way of dynamic profile fractions.
- The DSOs simulate the allocation volumes remaining PRF population based on the current method, and assign the residual volume apart, excluding the part that must be assigned to grid loss.
- Period: from 01-01-2025 to 30-04-2026.
- Population: at least the three major DSOs.

Simulation TS040 'SMA' & TS039 'Residual volume Configuration' – introduction

- **Part 1: simulation by reading smart meters in all grid areas of Liander**
 - Preparations have been planned.
 - The results will be released in a staggered manner via Partners in Energy (PiE), starting in February 2026.
- **Part 2: simulation SMA via dynamic profile fractions**
 - Result-sharing with BRPs has started in accordance with the planning.
 - The results are being shared via Partners in Energy (PiE).
- **Questions or registration of new BRPs**
 - Thijs Nijland (thijs.nijland@alliander.com)



Testing

Jorik van Vilsteren | Het Normo

May release 2026
TS039, TS040 and TS041

Group allocation GAT

Test scope



Based on the received testing needs, only the integration tests below will be provided, together with TS041 qualification.

Topic no.	Description	Participating market roles	Requirement
TS039	<i>Residual volume Configuration</i> – Test whether the topic has been correctly interpreted and implemented by the BRPs	DSO, TSO-E, BRP	Optional
TS040	<i>Smart meter allocation</i> – Test whether the validations have been correctly modified	DSO, BRP	Optional
TS041	<i>Optimisation measurement chain small consumers</i> – Happy flow request status via VOMD request	DSO, SUP	Compulsory (Qualification)

Definitive composition group 1



BRP

RWE Supply & Trading GmbH
Axpo Solutions AG
BP Gas Marketing Limited
Centrica Energy Trading A/S
E6 SAS
Energie Data Beheer Groep B.V.
Energy Global Handel B.V.
Essent Sales Portfolio Management B.V.
GETEC ENERGIE GmbH
Greenchoice B.V.
Ørsted Salg & Service A/S
Trafigura Denmark ApS

SUP

RWE Supply & Trading GmbH
Essent Retail Energie B.V.
Budget Thuis B.V.
Energie direct B.V.
Greenchoice B.V.
Greenchoice Zakelijk N.V.
OXXIO Nederland B.V.
ANWB Energie B.V.
Chiriqui B.V. (Groenpand)
Kikker Energie B.V.
Powerpeers
CEN B.V.
BP Gas Marketing Limited

GSB

Anexo B.V.

MRP

Anexo B.V.
TUMS
INNAX Meten B.V.
Het Meetbedrijf B.V.

For questions or registration, please get in touch via: vrAGEN@hetnormo.nl

Definitive composition group 2



BRP

Dynamic Energy Trading B.V.
Eneco Energy Trade B.V.
ENGIE Energie Nederland N.V.
Castleton Commodities Merchant Europe Sàrl

EnergyZero Sourcing B.V.

Flexcity Netherlands B.V.
Innova Energie B.V.
Next Kraftwerke GmbH
Total Gas & Power Limited
Vandebron Energie B.V.

Pure Energy Levering B.V.

Pure Energy GmbH
Scholt Energy B.V.

SUP

Vandebron Energie B.V.
AllureNRG B.V.
ConceptsnSolutions B.V.
Coöperatieve vereniging NLD energie U.A.
Coöperatieve Duurzame Energie Unie U.A.
DigiWatt Energie B.V.
ELIX B.V.
Energiek B.V.
Energyhouse B.V.
Frank Energie B.V.

GGP B.V.

HalloStroom Energie B.V.
Innova Energie B.V.
Mega Energie B.V.
Nieuw Hollands Energiebedrijf B.V.

GSB

Kenter

ENGIE UnitedConsumers Energie B.V.

Eneco Consumenten B.V.
Eneco Zakelijk B.V.
Scholt Energy Control B.V.
EnergyZero B.V.
NewEnergy B.V.
Coöperatie Openbare Verlichting & Energie Fryslân U.A.
Yellow Step Solar B.V.
e-Energy Europe B.V.
Dynamic Energy Trading B.V.
Pure Energie Levering B.V.

MRP

Kenter
Energie Consult Holland B.V.
123Meetdirect B.V.

For questions or registration, please get in touch via: vrAGEN@hetnormo.nl

Definitive composition group 3



BRP		SUP	GSB	MRP
Audax Energy Trade Nederland B.V.	Kinect Energy Netherlands B.V.	Vrij Op Naam B.V.	Joulz	Joulz Meetbedrijf B.V.
Yuso B.V.	Mestral B.V.	VanHelder B.V.	Meetbedrijf B.V.	Fudura B.V.
Allego Energy B.V.	Northpool B.V.	Tibber Netherlands B.V.		Eva Meet B.V.
Coop PV B.V.	PVNED B.V.	Noord Energie KZ B.V.		
Eddy Technologies B.V.	Shell Energy Europe Limited	NextEnergy B.V.		
Engelhart CTP Renewables GmbH	Sunnic Lighthouse GmbH	Hezelaer Energy B.V.		
Faraday Trading B.V.	Uniper Benelux N.V.	Audax Renewables Nederland B.V.		
Levensgevaar B.V.	Statkraft Markets GmbH	Clean Energy B.V.		
Linthorst FlexPower B.V.	Slim met Energie B.V.	ServiceHouse B.V.		
PowerHive Trading B.V.	EP Commodities B.V.	EP Commodities B.V.		
The Optimiser Company B.V.	Vattenfall Energy Trading Netherlands N.V.	Nieuwe stroom (Slim met Energie B.V.)		
E-Bascuul B.V.	SEFE Marketing & Trading Limited	Vattenfall Sales Nederland N.V.		
e-Energy Europe B.V.	SEFE Energy GmbH	SEFE Energy Limited		
		DELTA Energie B.V.		

For questions or registration, please get in touch via: vrAGEN@hetnormo.nl

May release 2026
TS055

Planning

Detailed planning TS055

T moment	Activity	Date	Comments
T0	Topic document ready	27 September 2023	
T1	BRS/BS/BD ready Start construction	17 October 2025	
T1'	Implementation plan	12 November 2025	
T2'	Lead group test	3 March – 13 March 2026 After 1 June 2026	Small Lead group test SUP Small Lead group test OSP (not yet final)
	Qualification	N/A	Qualification is not needed for these APIs
	Inquiry go live	13 April – 30 April 2026	At the same time as the inquiry go live for TS023/TS060. Respond to DSO inquiry a.s.a.p. due to decision-making 17 April
	Go live	01 May 2026	

For questions or registration, please get in touch via: vrage@hetnormo.nl

May release 2026
TS023/TS060

Planning

Detailed planning TS023-060

T-moment	Activity	Date	Comments
T0	Topic document ready	13 November 2025 (BOSO) 26 November 2025 (extra GMM)	Another week will be scheduled for a peer review, in week 44 (27/10-31/10). This is the last opportunity to provide input before the document is approved. Considering the planning for decision-making, we ask everyone to complete the review during this week.
T1	Definitive planning implementation BRS/BS/BD ready Start construction	13 November 2025 (BOSO) 26 November 2025 (extra GMM)	
T1'	Implementation plan	January/February 2026 (IISO + ALV)	Hereby emphasise that the topic can be released independently from the existing scope of the May release.
	Implementation phase	26 November 2025 – 13 March 2026	Construction time: ± 3.5 months.
T2'	Lead group test TS023/TS060	23 February – 13 March 2026 (3 weeks)	
T2	GAT	16 March – 10 April 2026 (2 + 2 weeks)	The first two weeks will be used to perform the GAT. The following 2 weeks are intended to resolve the findings. The GAT for this topic will follow on from the GAT for the May release. Qualification is beyond the scope of Het Normo but DSO has planned to arrange it at the same time as the GAT. It is also possible to qualify in the period 13-30 April 2026. DSO bears responsibility for this.
	Inquiry Go Live	13 April – 30 April 2026	The central systems and the SUP will receive an inquiry. The inquiry must be responded to a.s.a.p. The inquiry among SUPs will offer an insight into which SUPs are not ready but does not mean the topic will not go live.
	Go live	01 May 2026	There will be no separate Go for Go Live from the GMM MFF because there is no blocking issue is that makes the go live technically impossible.

For questions or registration, please get in touch via: vrAGEN@hetnormo.nl

Qualification **TS023/TS060 – TS055**

Christa van Santen – Epic owner (TS023/TS060) | DSO

Koen Bovenschen – Epic owner (TS055) | DSO

Qualification

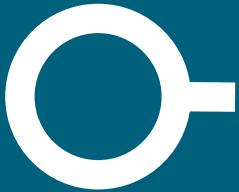


TS023/TS060

- Qualification for DSOs and SUPs will take place in order to be able to use the API 'Manage data connected party'.
- Qualification can take place during the GAT period after a successful GAT.
- Qualification documentation was made available on Energiedatawijzer.

TS055

- Qualification will not take place for SUPs and OSPs.
- The APIs for SUPs will be made available on **1 May 2026**. This has yet to be determined for OSPs.
- The required documentation will be supplied as of April, after the Lead group tests have taken place.
- Capacity will be reserved at EDSN for onboarding purposes.



Upcoming milestones

Lisa Sulkers | Het Normo

Milestones



Start GAT and qualification TS041

2 February 2026

- *Allocatie 2.0 Tranche 4*



Inquiry market readiness

13 March 2026

- *Allocatie 2.0 Tranche 4 & IC280 Light (TS046)*



Start GAT and qualification TS023/TS060

16 March 2026

- *TS023/TS060*



Inquiry market readiness

13 April 2026

- *TS055* & TS023/TS060*



Go live

1 May 2026

- *Allocatie 2.0 Tranche 4 & IC280 Light (TS046)*
- *TS055* & TS023/TS060*

Go-live decision moments



Go-live advice – IISO

- *Allocatie 2.0 Tranche 4 & IC280 Light (TS046)*

3 April 2026



Approval go-live advice – PFSG

- *Allocatie 2.0 Tranche 4 & IC280 Light (TS046)*

10 April 2026



Re-confirmation go live – IISO

- *Allocatie 2.0 Tranche 4 & IC280 Light (TS046)*

17 April 2026

Go-live advice – IISO

- *TS055* & TS023/TS060*

17 April 2026

Approval go-live advice – PFSG

- *TS055* & TS023/TS060*

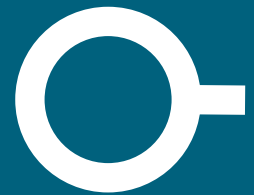
17 April 2026



Go live

- *Allocatie 2.0 Tranche 4 & IC280 Light (TS046)*
- *TS055* & TS023/TS060*

1 May 2026



Wrap-up

Mirjam van der Horst | Het Normo

More information on Energiedatawijzer



Documenten Begrippenlijst

Onderwerpen Over ons

Zoeken...



ONDERWERPEN

Aankomende release

Hoofdpagina

Januari-release 2026

Congestiemangement – Tranche 1

Mei-release 2026 (A2.0 TR4)

Modernisering Berichten

Releases van individuele wijzigingen

Wijzigingen in afwachting van planning

Recent afgesloten sectorreleases

Mei-release 2026 (A2.0 TR4)

Gepubliceerd: 19-9-2025

Tranche 4 is de vierde release van het programma Allocatie 2.0.

Met deze tranche wordt slimmemeterallocatie ingevoerd voor alle kleinverbruikaansluitingen elektriciteit, tenzij de aansluiting niet voorzien is van een op afstand uitleesbare meetinrichting. Daarnaast wordt de meetketen voor kleinverbruikaansluitingen omgedraaid, waarbij voor kleinverbruikaansluitingen die voorzien zijn van een op afstand uitleesbare meetinrichting, de netbeheerder verantwoordelijk wordt voor de vaststelling van de meetgegevens. Tenslotte wordt de toewijzing van het restantvolume elektriciteit gewijzigd. Het restantvolume wordt zowel aan profiel aansluitingen als aan een deel van het netverlies toegekend.

Hieronder vind je de documenten die op dit moment voor Tranche 4 beschikbaar zijn.

Ingangsdokumentatie voor implementatie

In de ingangsdokumentatie is op verschillende detailniveaus vastgelegd hoe marktpartijen informatie met elkaar uitwisselen.

Topics

Business Requirement Specifications – NL

Wrap-up



Thank you for participating!

- Questions: vrAGEN@hetnormo.nl
- Subscribe to the newsletter: communicatie@hetnormo.nl
- The slides and recording will be available on the Energiedatawijzer this week.
- The Q&A in English will follow later.

Het Normo

duidelijke afspraken ■ veilige energiedata