



Information session 1

October release 2026

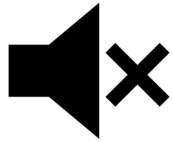
TS025

TS055 (RFC-058)

TS055 (RFC-057)

19 May 2026

Welcome to the information session about October release 2026



Mute your microphone



Turn **off** your camera



Ask questions via **the chat feature**. We are working with a moderator



Presentation on **Energiedatawijzer**



The session is being recorded



The recording will be published on the Energiedatawijzer



Recording is taking place for interested parties, with your approval

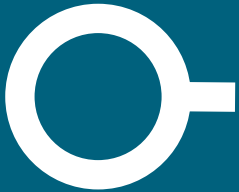


All questions and answers will be placed on **Energiedatawijzer**

Agenda



Subject	Speaker
▪ Welcome	Mirjam van der Horst (Chairman IISO Het Normo)
▪ Scope and planning	Lisa Sulkers (Implementation manager Het Normo)
▪ New and changed processes ▪ Overview per topic ▪ Approved changes (RFCs)	Bram van Straalen (team lead messaging team & change manager Het Normo)
▪ Construction and qualification DSO (EDSN)	Paul Nas (epic owner pRO)
▪ Lead group tests	Johan Sietzema (test manager Het Normo)
▪ Transition OSP mandates process ▪ Registration as service provider	Wilko Trenning (topic manager Het Normo)
▪ Wrap-up	Mirjam van der Horst



Scope & planning

Lisa Sulkers | Het Normo

Scope

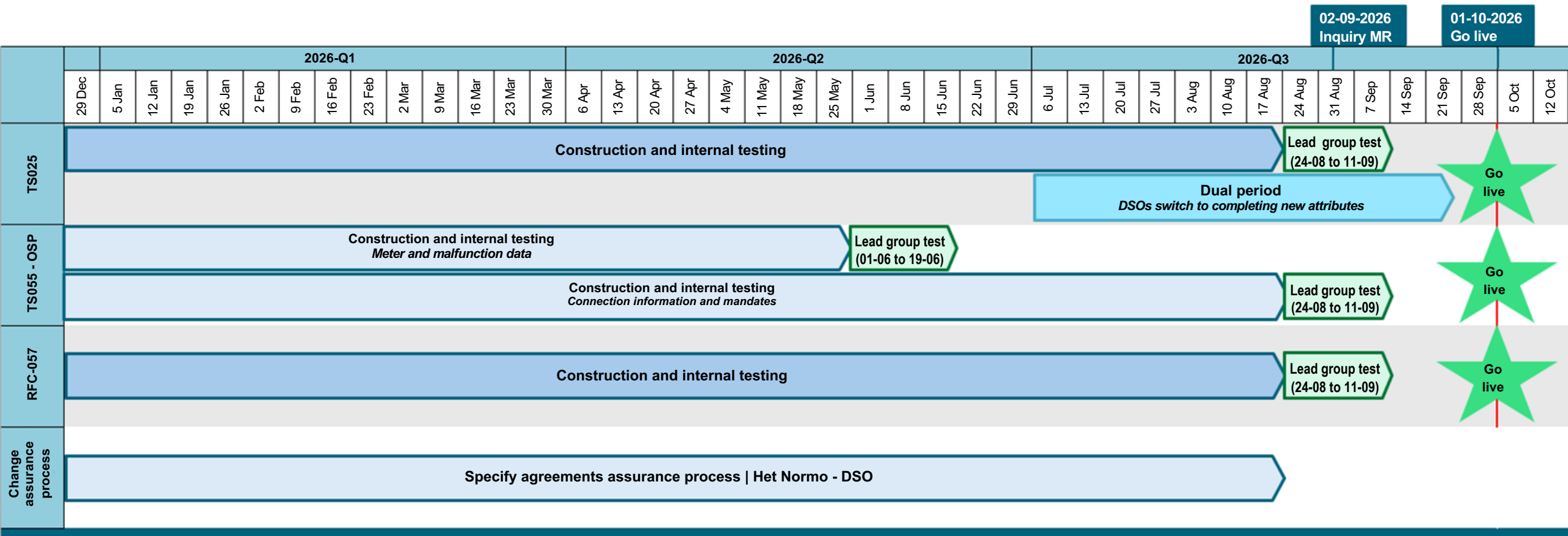


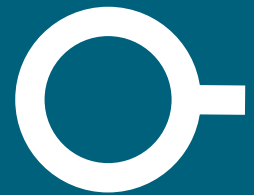
This information session will address the following components that are in scope for the October release 2026:

- TS025 Performance P4 notifications – Improve insight in case of Smart Meter Not Legible (SMN)'
- TS055 (RFC-058) – 'Connection and malfunction information via API – OSP functionality'
- TS055 (RFC-057) – 'Request malfunction data after delivery period SUP'
- Explanation introduction arrangement Article 4.2 – OSP mandates process

The planning proposal for October release 2026 will be formally presented to the GMM MFF for approval on 20 May 2026. The various components of the release have, however, already been approved in the GMM MFF or the IISO.

Planning



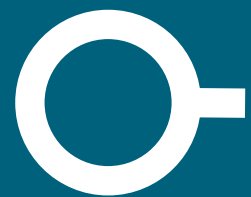


New and changed processes

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New and changed processes

- **TS025 ‘Performance P4 notifications – Improve insight in case of Smart Meter Not Legible (SMN)’**
 - Available for SUP and OSP as of 01-10-2026 (**October-release 2026**)
 - Explanation about contents
- **TS055 ‘Provide access to connection and malfunction information via API’**
 - Already available to SUP as of 01-05-2026 (**May release 2026**)
 - Available to OSP as of 01-10-2026 (**October-release 2026**)
 - RFC-058 – ‘Provide access to connection and malfunction information via API – OSP functionality’
 - Explanation about contents
- **TS055 (RFC-057) – ‘Request malfunction data after delivery period SUP’**
 - Explanation about contents in information session for TS055



Concise overview per topic

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TS025

'Performance P4 notifications –
Improve insight in case of Smart Meter
Not Legible (SMN)'

TS025 - Functioneren P4-berichtenverkeer - Verbeteren inzicht bij Slimme Meter Niet uitleesbaar (SMN)

Numer: TS025
Datum: 21-5-2025
Versie: 1.0
Status: ~~Concept/~~
Ter vaststelling MFF
Vastgesteld MFF

Topic sponsor: Olle Reijnders
Topic manager: Arjan Visser
Opsteller(s): Arjan Visser

Impact topic	
Segment	☐ Grootverbruik ☒ Kleinverbruik
Product	☒ Elektriciteit ☒ GAS
Partijen	☐ LNB-G ☐ LNB-E ☒ RNB ☒ Leverancier ☐ BRP ☐ BSP ☐ MV ☐ GDS-eigenaar ☒ Datagebruiker ☐ Andere:
Wet- en Regelgeving	☐ Elektriciteits- en Gaswet (Energiewet) ☒ Informatiecode, Meetcode en Netcode (Ministeriële regeling) ☒ Markt en sub-processen (MSP) (Afsprakenstelsel)
Centrale Impact	☒ Berichten ☒ Ketenprocessen
Privacy	☒ Privacy
Release	☒ Release afhankelijk ☐ Release onafhankelijk

TS025 – objective



■ Problem

- The DSOs do not implement a uniform definition for how long error code 014 is used for P4 requests
- If the communication feature in a smart metre encounters malfunctions that cannot be resolved, the DSO sets the meter to **SMN** (smart meter not legible / technically illegible remotely (TNU))
- The reason for SMN is not visible to **suppliers** and **OSPs**
- This means **suppliers** and **OSPs** do not effectively inform their customers if the meter cannot be read remotely

■ Objective

- Uniform process at DSO for how long error code 014 is used
- Offer insight to suppliers and OSPs about the **cause** behind why the meter at an allocation point SC is technically illegible (SMN)
- This will allow suppliers and OSPs can use this to determine the best next step

TS025 – contents



1. Introduction
2. Solution
3. API Request meters SC
4. Relationship with topic TS055
5. Transition
6. Impact per market role
7. Sector documentation

TS025 – 1. introduction



- **Error messages for OSP and SUP with P4 requests**
 - If meter readings are requested via the Portal P4, error messages are issued if measurement data is not available):
 - Error code 014 – Malfunction known and being addressed
 - Error code 039 – A technically illegible smart meter is present (SMN)
 - Error code 039 is consistent with the SMN registration in the connections register
- **Problems for SUP and OSP**
 - **SMN** (error code 039)
 - No insight into **the reason** for SMN
 - **Uniformity of process** at DSB
 - When is a meter set to SMN?
 - What communication is sent to the customer?
 - What must be done with so-called ‘flipper meters’ (that sometimes work and sometimes fail)?

TS025 – 2. solution

- **Remove maximum period of 2 months for error code 014**
 - The maximum period of 2 months will disappear
 - Error code 014 may be used until:
 - the malfunction has been resolved
 - Status SMN (error code 039) has been assigned because the malfunction has not been resolved
- **Provide better insight into SMN (error code 039)**
 - **Reason SMN (the malfunction has not been resolved)**
 - No physical access
 - Connection without power or not in use for extended period
 - Reading blocked due to incident with meter or telecom
 - No telecom coverage due to indoor situation
 - No telecom coverage present
 - Gas meter is located too far from electricity meter or there is a single gas meter
 - **Date SMN**
 - Date on which the DSO set the meter to SMN
 - Available via webGUI and API

TS025 – 2. solution – explanation about reason for technically not legible (1)



Explanation sector-level agreements per reason technically not legible

Sub-code	Sub-status	Temporary or definitive	Note	Continued	It is up to	Communication by DSO to connected party
39.1	No physical access	Temporary	The distribution system operator was unable to reach agreement with the connected party about resolving the	The market party can help by informing the customer that it is his responsibility to schedule an appointment for a meter change.	Connected party	The connected party is informed by DSO. A letter is sent within 5 working days.
			malfunction. Maximum effort exhausted: several letters sent to the customer to schedule an appointment to change the meter and (if available) several attempts made to reach the customer via e-mail, phone or text message.	Each month, the DSO checks whether a customer change has taken place (move-in). If this is the case, the meter will be set to SMU and the new customer will be approached to schedule a meter exchange. The meter returns to error code 014.0 <i>The malfunction is scheduled</i>		

TS025 – 2. solution – explanation about reason for technically not legible (2)

39.2	Connection without power or not in use for extended period	Temporary	The connection is without power for an extended period (for example, in case of clean-up activities, new-builds, renovations) or no longer in use. E.g. connected party gas installation.	Market party can indicate that the meter can only be read if the connection functions properly. DSO regularly checks if the meter is transmitting again and thus that the power failure has now been resolved.	Connected party	Connected party is not informed. This is because a customer will probably not be active in this case.
39.3	Reading blocked due to incident with meter or telecom	Temporary	If there is an incident with a particular type of meter or a telecom incident in a particular area, a decision can be made to set a population of meters to SMN in order to block the reading process until the malfunction has been resolved.	Malfunction will be resolved by the DSO as soon as possible.	DSO	Connected party informed about the incident by the DSO. A letter is sent within 5 working days.
39.4	No telecom coverage	Definitive	Coverage is present at this location but an indoor situation is	The indoor situation must be significantly modified to make	No one, this is the final status	Connected party has been informed by the DSO about which modifications are needed to
	due to indoor situation		preventing the meter from being accessed (e.g. basement, steel cabinet, etc.)	the meter accessible, for example, via renovation work.		the customer's installation and that the responsibility for these modifications lies with the connected party. A letter is sent within 5 working days.

TS025 – 2. solution – explanation about reason for technically not legible (3)



39.5	No or insufficient telecom coverage present	Definitive	Telecom provider does not offer coverage at this location, whereby smart meter (E+G) cannot be read.	No further action. It is not possible to install a working smart meter, at an acceptable commercial cost, and the reason for this cannot in any way be attributed to the connected party.	No one, this is the final status.	Connected party informed by the DSO that reading is not possible. A letter is sent within 5 working days.
39.6	Gas meter is located too far from electricity meter or there is a single gas meter	Definitive	Distance between gas meter and e-meter is too large for stable data transfer between the gas meter and e-meter or there is just a gas meter, whereby the gas meter cannot be read.	If a power supply is present near the gas meter, it may be possible to install a dummy meter for communication purposes. If a power supply is not present, this means it is not possible to remotely read the gas meter, at an acceptable commercial cost, and the reason for this cannot in any way be attributed to the connected party.	No one, this is the final status.	Connected party informed by the DSO that reading is not possible. A letter is sent within 5 working days.

TS025 – 3. API Request meters SC (1)

■ An API available

- Request meters SC
- The same API that was also defined for TS055
- The use of these APIs is voluntary and thus **optional**

■ For supplier

- If SUP already implemented this API in the May release → no new implementation needed
- If SUP did not implement this API in the May release → and choice

■ For OSP

- **This API was not yet available to the OSP in the May release**
- OSP can choose to implement this API in the October release

TS025 – 3. API Request meters SC (2)

- **Request**
 - EAN-18 of the allocation point
- **Answer (if checks are positive)**
 - Meter number
 - Type of meter (smart, conventional)
 - Technical legibility smart meter (SMU, SMN)
 - **Extra data (if the smart meter is SMN):**
 - Reason not technically legible remotely
 - Start date technically not legible
- **Available to OSP**
 - Yes, if the OSP has a valid mandate for the allocation point
- **Available to supplier**
 - Yes, if the supplier is registered as active supplier on the allocation point
 - **This API gives more data** to the supplier, namely all data for the meter that is also part of the master notification for the connection

TS025 – 4. relationship with topic TS055



- **TS055 Provide access to connection and malfunction information via API**
 - API Request meters SC has been developed under TS055
 - Implemented for SUP in May release 2026
 - The API already contains extra data for TS025 (as option)
- **Business service 'Request meters SC'**
 - No new version needed for TS025
 - No new implementation needed for TS025
 - If already implemented, bear in mind the extra data

TS025 – 5. transition

-
- No specific transition-related aspects
- Suppliers
 - Already able to implement the API as of 01-05-2026
 - But the extra data from TS025 will only be available as of 01-10-2026
- OSPs
 - Are able to voluntarily implement the API at a moment of their choosing as of 01-10-2026

TS025 – 6. impact on SUP



Process and system impact	• Can choose to implement the API (if not yet done) and embed into own processes
Transition impact	• Not applicable

TS025 – 6. impact on OSP



Process and system impact	• Can choose to implement the API and embed into own processes
Transition impact	• Not applicable

TS025 – 6. impact on DSO



Process and system impact	• Perform processes in accordance with TS025 • Making available the following API: • Request meters SC • Make extra data from TS025 available in the API and webGUI
Transition impact	• Not applicable

TS025 – 7. sector documentation



Topic document

- **TS025 P4 – ‘improve insight in case of Smart Meter Not Legible (SMN)’, version 1.0, 21-05-2025**

Business Requirements Specification (BRS)

- **BRS ‘Meter SC (small connection), version 3.0, 15-05-2025**
 - UC MTR.002 – Data request for meter SC by the OSP
 - UC MTR.006 – Data request for meter SC by the SUP

Business service (BS)

- **Business service ‘Request meters small connection’, version 1.0, 17-10-2025**

TS055 (22.T16)

'Provide access to connection and malfunction information via API'

TS055 – objective



■ Problem

- **Suppliers** and OSPs can use the **Portal P4** to request meter readings for smart meters
- These meter readings are (sometimes) not supplied due to a variety of causes:
 - malfunctions
 - expired customer mandates (from OSPs)
 - characteristics of the connection and/or meter

■ Objective

- To offer an insight to suppliers and OSPs about the **cause** behind why meter readings from the P4 cannot be supplied
- Suppliers and OSPs can use this to determine the best next step

TS055 – contents



1. Introduction
2. Which data will be made available
3. Four different APIs
 1. Request connection data
 2. Request meters SC
 3. Request malfunction data meter SC
 4. Request consent data
4. Relationship with topic TS025
5. Transition
6. Impact per market role
7. Sector documentation

TS055 – 2. Which data will be made available



Connection	Meter	Malfunction	Mandates*
• Energy carrier • Electricity • Gas • Market segment • Small connection • Large connection • Physical status • Operational • Non-operational • Being installed • Administrative status smart meter • On • Off	• Meter number • Type of meter • Conventional • Smart • Legibility smart meter • SMU • SMN	• Type of malfunction • Malfunction know and is being analysed • Appointment to be scheduled • Customer approached • Appointment confirmed • Help needed from market party to make appointment with customer • Solution being checked • Date malfunction reported	• Start date • End date • Event type that ended mandate • Supplier switch • Moving in • Moving out • Date event in effect

* Only applies to the OSP (Other Services Provider)

TS055 – 3. four different APIs

■ Four different APIs available

- Request connection data
- Request meters SC
- Request malfunction data meter SC
- Request consent data

■ Optional

- The use of these APIs is voluntary and thus optional
- Suppliers and OSPs can choose if they want to implement them

■ Why four different APIs and not just one API?

- **Logical clustering** of data based on type of object
- A '**small**' **API per object** complies with the API guidelines of MFF
- The consumer of the API can use the data from the various APIs to obtain an insight

TS055 – 3.1 request connection data



- **Request**
 - EAN-18 of the allocation point
- **Answer (if checks are positive)**
 - Market segment (large and small connections)
 - Energy carrier (gas or electricity)
 - Physical status (operational, non-operational, being installed)
 - Administrative status smart meter (on, off)
- **Available to OSP**
 - Yes, if the OSP has a valid mandate for the allocation point
- **Available to supplier**
 - No, because the supplier already has access to this data (master data and access to connections register)
 - At a later moment (not as part of TS055 and this release), more attributes will be added to the API and it will also be made available to the supplier (and other market roles); this has not yet been planned

TS055 – 3.2 request meters SC



- **Request**
 - EAN-18 of the allocation point
- **Answer (if checks are positive)**
 - Meter number
 - Type of meter (smart, conventional)
 - Technical legibility smart meter (SMU, SMN)
 - **Extra data (if the smart meter is SMN):**
 - Reason not technically legible remotely
 - Start date technically not legible
- **Available to OSP**
 - Yes, if the OSP has a valid mandate for the allocation point
- **Available to supplier**
 - Yes, if the supplier is registered as active supplier on the allocation point
 - **This API gives more data** to the supplier, namely all data for the meter that is also part of the master notification for the connection

TS055 – 3.3 request malfunction data meter SC

- **Request**
 - EAN-18 of the allocation point
- **Answer (if checks are positive)**
 - Per malfunction
 - Date and time for registration of malfunction
 - Status of the malfunction (6 different statuses)
- **Available to OSP**
 - Yes, if the OSP has a valid mandate for the allocation point
- **Available to supplier**
 - Yes, if the supplier is registered as active supplier on the allocation point
 - **Yes, if the supplier was registered as supplier at the allocation point no longer than four months***

* This is the addition from RFC-057. This does not require a notification modification; only a modification of validations at the DSO.

TS055 – 3.4 request consent data

- **Request**
 - EAN-18 of the allocation point
 - Type of consent (OSP)
- **Answer (if checks are positive)**
 - Per consent
 - Type of consent (OSP)
 - Start date
 - End date (optional)
 - Mutation code (if the mandate was ended by a mutation: moving in, moving out, supplier switch)
 - Date mutation in effect
- **Available to OSP**
 - Yes (if there is no known mandate, the OSP will receive an 'empty' response)
- **Available to supplier**
 - No, because there are never registered mandates for suppliers

TS055 – 4. relationship with topic TS025

- TS025 ‘Performance P4 notifications - Improve insight in case of Smart Meter Not Legible (SMN)’
 - **Extra data** for suppliers and OSPs if the smart meter is SMN:
 - Reason not technically legible remotely
 - Start date technically not legible
 - Available via **business service ‘Request meters SC’**
- **Extra data mentioned in TS025**
 - The business service ‘Request meters SC’ (concerning TS055) may already contain this data (optional data)
 - The DSO will supply this data as of 01-10-2026

TS055 – 5. transition



- No specific transition-related aspects
- **Suppliers** can decide **as of 01-05-2026** - at a moment of their choice and voluntarily - to implement one or more APIs
- **OSPs** can decide **as of 01-10-2026** - at a moment of their choice and voluntarily - to implement one or more APIs

TS055 – 6. impact on SUP



Process and system impact	• Choice of implementing one or more of the following APIs and embedding into own processes: • Request meters SC • Request malfunction data meter SC • When implementing 'Request meters SC', take into account the extra data from TS025 which (if relevant) will be supplied in the notification before 01-10-2026
Transition impact	• Not applicable

TS055 – 6. impact on OSP



Process and system impact	• Choice of implementing one or more of the following APIs and embedding into own processes: • Request connection data • Request meters SC • Request malfunction data meter SC • Request consent data • When implementing 'Request meters SC', take into account the extra data from TS025 which will be supplied in the notification
Transition impact	• Not applicable

TS055 – 6. impact on DSO



Process and system impact	• Making available the following APIs: • Request connection data • Request meters SC • Request malfunction data meter SC • Request consent data
Transition impact	• Not applicable

TS055 – 7. Sector documentation



Topic document

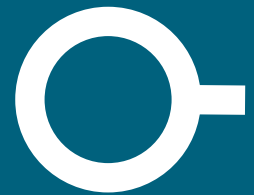
- TS055 'Provide access to connection and malfunction information via API' (22.T16), version 1.0, 27-09-2023
- TS025 'P4 – improve insight in case of Smart Meter Not Legible (SMN)', version 1.0, 21-05-2025

Business Requirements Specification (BRS)

- BRS 'Meter SC (small connection), version 3.0, 15-05-2025
 - UC MTR.002 – Data request for meter SC by the OSP
 - UC MTR.003 – Malfunction data request for meter SC by the SUP and the OSP
 - UC MTR.004 – Consent data request for meter SC by the OSP
 - UC MTR.005 – Data request for connection SC by the OSP
 - UC MTR.006 – Data request for meter SC by the SUP

Business service (BS)

- Business service 'Request connection data', version 1.0, 04-07-2025
- Business service 'Request meters small connection', version 1.0, 17-10-2025
- Business service 'Request malfunction data meter SC', version 2.0, 19-12-2025
- Business service 'Request consent data', version 1.0, 02-07-2025



Request for Change

Bram van Straalen | Het Normo

Overview RFCs



- **Scope**

- N/A

- **Planning**

- TS055 (RFC-058) 'Modified planning'

- **Contents (fine-tuning)**

- TS055 (RFC-057) 'Request malfunction data after delivery period SUP'

TS055 (RFC-057) 'Request malfunction data after delivery period SUP'



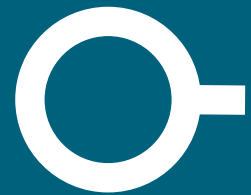
Cause	▪ Part of API 'Requesting malfunction data' in topic document TS055 aims to allow an SUP and OSP to request malfunction data for a meter at an allocation point if the concerned SUP or OSP is unable to collect measurement data via the P4 ▪ According to the current specifications, the SUP can only make this request if he is registered in the connections register as the current supplier at the concerned allocation point ▪ There may be situations where the SUP wants to request malfunction data when requesting meter readings from the customer after ending his registration as SUP in the connections register
Solution RFC	▪ Make it possible for the SUP to request the latest malfunction details, up to 4 months after the delivery period has finished (read: the registration as SUP at the concerned allocation point in the connections register) in relation to an allocation point for a small connection
Impact	▪ SUP: the latest malfunction data can also be requested within 4 months of ending the registration as SUP at an allocation point. ▪ DSO: implementation modified check
Status	▪ The RFC was approved in the PFSG on 30-01-2026 ▪ Scheduled for October release 2026 

TS055 (RFC-058) 'Modified planning'



Cause	▪ After recalibrating the activities, it became apparent that the approved planning for completing TS055 cannot be realised by the distribution system operators ▪ The difficulties primarily relate to completing the APIs for OSPs and not, or barely, to the APIs for suppliers ▪ The functional go live date of TS055 for OSPs, namely 01-05-2026, is no longer feasible
Solution RFC	▪ The completion of APIs for OSPs will be removed from the May release 2026 ▪ The completion of APIs for OSPs will be re-planned
Impact	▪ OSPs: the APIs will be available at a later moment
Status	▪ The RFC was approved in the PFSG on 30-01-2026 ▪ TS055 for OSPs is part of October release 2026





Construction and qualification

Paul Nas | pRO | Epic owner TS055 & TS025

Qualification



TS055 (RFC-058) – OSP

- No qualification for OSPs

TS055 (RFC-057) – SUP

- No qualification for SUPs

TS025 – SMN sub-status

- No qualification for SUPs and OSPs

Planning



TS055 (RFC-058) – OSP

- Available on **1 October 2026**
- Documentation available as of September, after both lead group tests

TS055 (RFC-057) – SUP

- Available on **1 October 2026**
- Documentation available as of September, after both lead group tests

TS025 – SMN sub-status

- Available on **1 October 2026**
- Dual phase → 1 July to 1 October possible for DSOs to supply data

Focus points

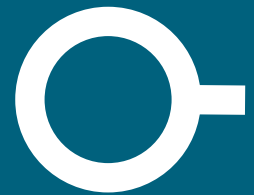
TS055 (RFC-058) – OSP

- Capacity will be reserved at EDSN for onboarding purposes

TS055 (RFC-057) – SUP

TS025 – SMN sub-status

- Resolve teething problems



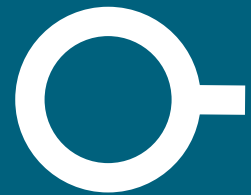
Lead group tests

Johan Sietzema | Het Normo

Lead group tests



- Lead group (representing DSO, EDSN, suppliers and OSPs) performs chain tests, whereby local back-end systems are connected to the central systems, and chains are addressed
- Lead group tests will take place from:
 - 01-06-2026 to 19-06-2026, in relation to TS055-OSP (part of Meter and malfunction data)
 - 24-08-2026 to 11-09-2026, in relation to the other components
- Details about the lead group tests can be found in the Detailed test plan (DTP), which has been published on the Energiedatawijzer
- Support will be provided by EDSN; coordination will be performed by the test manager at Het Normo
- **Call for assistance:** as part of the testing process for RFC-057, we are still looking for participants for the ‘supplier’ market role; in principle, we are well covered for the other topics, but parties (OSPs) may still register (register via vragen@hetnormo.nl)



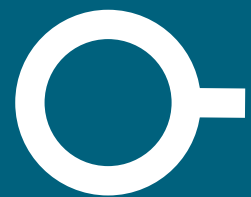
Explanation introduction arrangement Article 4.2 OSP mandates process

Wilko Trenning | Het Normo

Explanation introduction arrangement Article 4.2



- Article 4.2 of the introduction arrangement stipulates that the GUE is responsible for determining the identity of the connected party in the mandates process
- This probably means that the annual assurance declaration will, in practice, need to be directed at both the DSO and the GUE
- Process-related agreements between the DSO and GUE are being defined outside the scope of this release, and will be communicated once known



Transition for service providers

Wilko Trenning | Het Normo

Transition for service providers

- Half-way through Q4 2026, the transition phase will start for Data Products that will replace the existing P4 mandates for OSPs
- As of Q1 2027, the Data Products will be available to everyone

Registration as service provider

- Registration on the EDX platform takes place via eRecognition 3
- Set up an authorisation for *Het Normo for Managing Sharing of Energy data*
- Register on time
- <https://hetnormo.nl/eherkenning-niveau-3/>



Stap 1 van 2

Registreren als dienstverlener

Om je als dienstverlener te registreren, log je eerst in met eHerkenning. Zo weten we zeker dat je mag handelen namens je organisatie.

EH Inloggen met eHerkenning

Annuleren

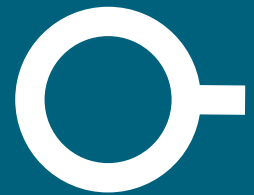
Information for service providers



- New page for service providers on the website of Het Normo
- Explanation about processes
- Reference to further information about how data-sharing works
- hetnormo.nl/dienstverlener

Als dienstverlener gebruik je energiedata om producten of diensten voor klanten te ontwikkelen of uit te voeren. Denk aan prijsvergelijkers, installateurs, adviseurs of andere organisaties die energiedata nodig hebben voor hun dienstverlening.

Wanneer je als dienstverlener energiedata wilt opvragen, kan dit alleen maar met expliciete toestemming van de datarechthebbende. De gegevens zijn vastgelegd in wettelijke registers en worden via Het Normo veilig en gecontroleerd beschikbaar gesteld volgens uniforme afspraken en voorwaarden.



Wrap-up

Mirjam van der Horst | Het Normo

More information on Energiedatawijzer

ONDERWERPEN

Aankomende release

Hoofdpagina

Januari-release 2026

Congestienmanagement – Tranche 1

Mei-release 2026 (A2.0 TR4)

Oktober-release 2026

Modernisering Berichten

Life Cycle Management

Releases van individuele wijzigingen

Oktober-release 2026

Gepubliceerd: 7-5-2026

Oktober-release 2026

Verwacht - 01-10-2026

TS025 P4 - Verbeteren inzicht bij Slimme Meter Niet uitleesbaar (SMN)	Elektriciteit & Gas	DSB			
	Kleine Aansluitingen	LV	ODA		
TS055 (RFC-058) - ODA-functionaliteit Aansluitings- en storingsinformatie ontsluiten via API	Elektriciteit & Gas	DSB			
	Kleine Aansluitingen	ODA			
TS055 (RFC-057) - Opvragen storingsgegevens na leveringsperiode LV	Elektriciteit & Gas	DSB			
	Kleine Aansluitingen	LV			
Toelichting wijziging ODA assuranceverklaringproces	Elektriciteit & Gas	DSB	GUE		
	Kleine Aansluitingen	ODA			

De Oktober-release 2026 bestaat uit enkele onderdelen die informatie verstrekken over aansluitings- en storingsgegevens en meer inzicht geven in waarom een slimme meter niet op afstand uitleesbaar is. Deze onderdelen zijn:

Wrap-up



Thank you for participating!

- Questions: vrAGEN@hetnormo.nl
- Subscribe to the newsletter: communicatie@hetnormo.nl
- The sheets and recording will be available on the Energiedatawijzer this week
- The Q&A and English versions will follow later

Het Normo

duidelijke afspraken ■ veilige energiedata