

January release 2026

Information session 1 Q&A

Version: 0.1
Date: 28 October 2025
Compiled by: Het Normo - Implementation
Classification White (public)

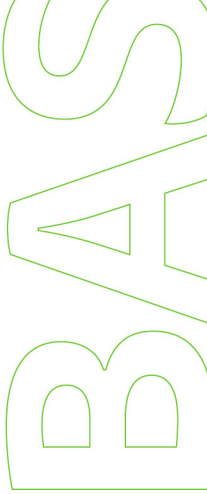
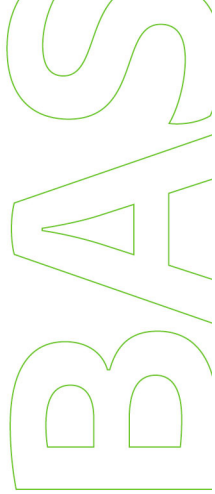


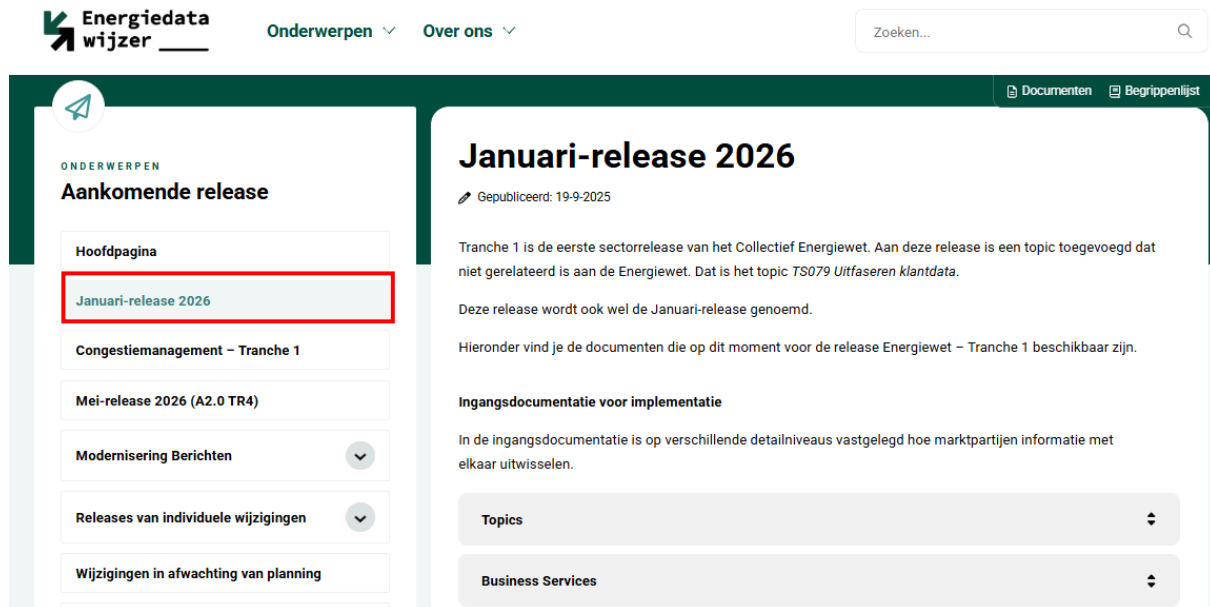
Table of contents

DOCUMENTATION JANUARY RELEASE 2026	3
TS023/TS060 PART 1 DETAILS CONNECTED PARTY	3
TERMINOLOGY	4
TS086 FACILITATION AGGREGATOR PRODUCTION	4
TS087 ACTIVE CONSUMER AS INDEPENDENT MARKET PARTICIPANT	6
TS005 ADDITIONAL CUSTOMER DATA.....	6
TS078 'REVISION LVZ PROCESS SMALL CONNECTIONS'	6
OVERVIEW RFCS.....	6
TEST RUN TS023/060.....	6



Documentation January release 2026

All available information about the January release 2026 has been published at [Energiedatawijzer.nl](https://energieatawijzer.nl).



TS023/TS060 part 1 | Details connected party

Question 1: Does the legal obligation for a digital or smart meter only apply to electricity? So is it still permitted to use an analogue meter for gas?

Yes, that is correct; it is only compulsory for electricity meters because production is not possible on small gas connections.

Question 2: Slide 29, 1st bullet under TS023. Does this not relate to article 4.7 rather than 8.7 of the Energy Act?

It relates to article 4.8 para. 1 of the Energy Act.

Question 3: Terminology: "analogue meter" versus "conventional meter" - perhaps select 1 term and use everywhere?

This has been addressed in the final version, where the term "conventional meter" is used with the exception of the screenshot of the RDI.

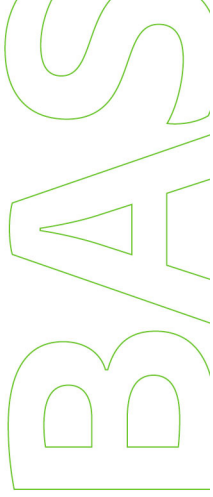
Question 4: What if the "connected party" is a company? Must the company name be entered under "Name" in the file that is exchanged between the SUP and DSO?

Yes, that is correct.

Question 5: When it comes to means of supplying the file, should GBU not be accompanied by SFTP?

There are various channels for exchanging files in GBU/UD: SFTP, web services and webGUI. Exchange via SFTP is thus also possible.

Question 6: How are mutations supplied to the DSO?



Mutations that take place between file exchanges are not shared in the meantime. The fact that this causes data at DSOs to 'become dated' has been acknowledged and accepted in the period between 1 January and 1 May 2026.

Question 7: Have I understood correctly that this is a one-off service/file exchange?

The file exchange takes place twice: in January and in April. As of May 2026, a new solution will go live and will replace this file exchange.

Terminology

Question 8: The final consumer ("customer" of the supplier) does not have to be a connected party, e.g. in case of (sub-)leasing? The term 'final consumer' now includes "connected party", so this is not correct, right?

The Energy Act states that a system operator's "connected party" is afforded access to a connection. The Energy Act also refers to the final consumer as the "connected party" that purchases energy for personal use.

When it comes to the implementation of the January release 2026, it is not relevant who, in practice, is the owner of the installation behind the connection.

TS069/TS070 | Registration processes

Question 9: So, when registering the type Energy community, a distinction need not be made between with or without a permit?

It is possible to register two different types of Energy community: one with and one without a supplier permit.

Question 10: How can a Peer-to-Peer trader supply energy to a final consumer if you do not have a supplier permit?

It is wrong to believe that a peer-to-peer trader does not need a supply permit.

Under 2.3, the topic document states that peer-to-peer traders are, in principle, subject to the same conditions as "regular" suppliers when supplying to final consumers of small connections.

<https://energiesdatawijzer.nl/documenten/ts069-ts070-registratieprocessen-peer-to-peer-handelaren-en-energiegemeenschappen/>

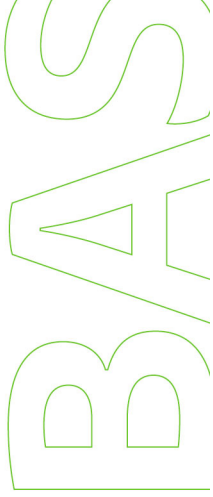
TS086 | Facilitation aggregator production

Question 11: What are the consequences for the BRP having 2 suppliers on 1 connection?

Sheet 59 shows that there is in fact a regular MLOEA (multiple suppliers at a single connection) situation, whereby each allocation point has its own meter. In addition, each allocation point has its own supplier (or Aggregator Production) and its own balance responsible party.

Question 12: TS086 Does financial settlement of transport costs (ADC) also take place in the same way as for MLOEA?

Yes, it works in exactly the same way as a regular MLOEA.



Question 13: Is registration - for an Aggregator Production being active at an allocation point - also done in the same way as currently done for e.g. CSP?

No, an Aggregator Production is registered in the connection register in the same way as a “regular” supplier. Thus via the moving in and/or supplier switch processes.

Question 14: Is a consumption/production battery possible behind an allocation point?

If the active consumer wants to place the battery with the Aggregator Production via an agreement, this must be installed behind the additional allocation point.

Question 15: So settlement only via the primary allocation point?

Settlement of transport costs takes place via the primary allocation point.

Furthermore, all measurement processes, allocation processes and reconciliation process take place per allocation point (as currently for regular MLOEA).

Question 16: Does the additional allocation point still refer to PAP?

In accordance with how the MLOEA currently works, an additional allocation point refers to the primary allocation point. Nothing changes on this front compared to existing MLOEA situations.

Question 17: What will happen if the active consumer sets the meter to ‘administratively off’, while an aggregator is registered on the AAP? Will this be prevented in the administratively off process? Will the consumer receive an error message?

Paragraphs 3.2.2 and 3.2.3 of the topic document describe various processes for these situations. For example, if it is not technically possible to read the meter remotely or if the customer has the reading option deactivated administratively.

<https://energiesdatawijzer.nl/documenten/ts086-faciliteren-aggregator-invoeding/>

Question 18: Must one have multiple meters as customer in order to use this?

Yes, there is a primary allocation point with a meter and an additional allocation point with a meter.

Question 19: Considering that supply and consumption can take place at both allocation points, will the connection thus always have the supply direction of Combi (and not solely production?)?

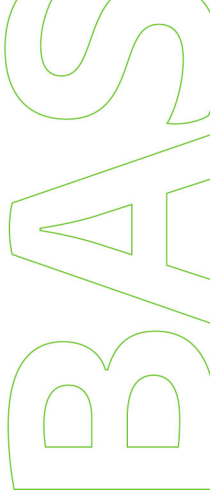
Yes, that is correct. It is also possible for an Aggregator Production to register at a primary allocation point with a supply direction of Solely Production. More can be found about this in paragraph 2.5.2.4 of the topic document.

<https://energiesdatawijzer.nl/documenten/ts086-faciliteren-aggregator-invoeding/>

Question 20: The DSO will collect measurement data from small connections as of 01-05-2025. So what will happen in case of ‘administratively off’ or ‘technically not legible’? Who will be responsible if the processes no longer work for an Aggregator Production when it is no longer possible to measure as necessary?

Paragraphs 3.2.2 and 3.2.3 of the topic document describe various processes for dealing with this. For example, if it is not technically possible to read the meter remotely or if the customer has the reading option deactivated administratively.

<https://energiesdatawijzer.nl/documenten/ts086-faciliteren-aggregator-invoeding/>



TS087 | Active consumer as independent market participant

Question 21: Is an independent market participant able to switch all connections in the C-AR?

Technically, it is possible to do this in the same way as done by a “regular” supplier. No additional checks are implemented when it comes to processing the supplier switch and moving-in of an independent market participant.

Question 22: How will risks for the market be mitigated?

No specific measures have been mentioned in this case because the likelihood of such risks being encountered is deemed low enough to not require additional measures.

TS005 | Additional customer data

Question 23: Has the definitive spreadsheet already been approved?

No, not yet. This is expected to take place on 12 November 2025 during the GMM MFF.

TS078 | ‘Revision LVZ process small connections’

Question 24: Will the arrangements in TS078, concerning the residual allocation of allocation points with production, probably need to be revised on 1 January 2027 when the offsetting arrangement will be scrapped?

This has not yet been approved. It is expected to be approved on 12 November by the GMM. It may be an option to already publish v0.8 (approved in BOSO) considering the short time-line until go live in January.

Overview RFCs

Question 25: TS078 not yet on Energiedatawijzer

That is correct; this has not yet been approved. It is expected to be approved on 12 November 2025 by the GMM MFF. It will then be published.

Test run TS023/060

Question 26: Is the testing period for TS023/TS060 from 15 to 19 December 2025?

Yes, that is correct.

Question 27: Is testing also needed for/by DSOs during this period?

Testing will be prepared and set up following coordination with suppliers and distribution system operators.

Question 28: Is it necessary to re-subscribe to the newsletter since the transition from BAS to Het Normo?

No, this is not necessary.